250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

December 18, 2024

UG-240881 and UG-240885 / NWN WUTC Advice No. 24-17

VIA ELECTRONIC FILING

Mr. Jeff Killip, Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop S.E. Lacey, Washington 98503

Re: UG-240881 and UG-240885—NW Natural Compliance Filing DO NOT REDOCKET

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith the following revisions and additions to its Tariff WN U-6, stated to become effective with service on and after **January 1, 2025.**

This is a compliance filing to provide the following rate schedules that reflect the rates as anticipated to be approved in UG-240881 and UG-240885. The Company conferred with Staff about filing this compliance filing prior to the public meeting due to resources around the holiday season.

Thirty-Fifth Revision of Sheet 101.1	Schedule 1	Rate Schedule 1 "General Sales Service"
Thirty-Sixth Revision of Sheet 102.1	Schedule 2	Rate Schedule 2 "Residential Sales Service"
Twenty-Third Revision of Sheet 103.3	Schedule 3	Rate Schedule 3 "Basic Firm Sales Service – Non-Residential (continued)"
Thirty-Fifth Revision of Sheet 127.1	Schedule 27	Schedule 27 "Residential Heating Dry-Out Service"
Twenty-First Revision of Sheet 141.9	Schedule 41	Schedule 41 "Non-Residential Sales and Transportation Service (continued)"
Sixteenth Revision of Sheet 141.10	Schedule 41	Schedule 41 "Non-Residential Sales and Transportation Service (continued)"
Twenty-Second Revision of Sheet 142.10	Schedule 42	Schedule 42 "Large Volume Non- Residential Sales and Transportation Service (continued)"
Seventeenth Revision of Sheet 142.10.1	Schedule 42	Schedule 42 "Large Volume Non- Residential Sales and Transportation Service (continued)"

Washington Utilities and Transportation Commission UG-240881 and UG-240885, NWN Compliance Filing December 18, 2024, Page 2

Twenty-Second Revision of Sheet	Schedule 42	Schedule 42 "Large Volume Non-
142.11		Residential Sales and Transportation
		Service (continued)"
Seventh Revision of Sheet 142.12	Schedule 42	Schedule 42 "Large Volume Non-
		Residential Sales and Transportation
		Service (continued)"
Twenty-First Revision of Sheet 143.6	Schedule 43	Schedule 43 "High Volume Non-
		Residential Firm and Interruptible
		Transportation Service (continued)"

This filing is made in in accordance with WAC 480-07-880; and in compliance with Washington Utilities and Transportation Commission (Commission) anticipated decisions in dockets UG-240881 and UG-240885, following the Open Meeting held on December 19, 2024.

Purpose

The purpose of this filing is to provide the applicable tariff sheets listed in the table above to reflect the rate effects of Schedule 231 and Schedule 308 as expected to be approved in dockets UG-240881 and UG-240885, respectively.

The rate impacts of Schedule 231 and Schedule 308 were included in each of these respective dockets.

Background

On November 15, 2024, NW Natural, filed Advice No. 24-15, docketed as UG-240881, to update Schedule 231 for its residential bill discount program. We anticipate the Commission will approve these tariffs and associated rates at its December 19, 2024 Open Meeting.

On November 15, 2024, NW Natural filed Advice No. 24-16, docketed as UG-240885 to update Schedule 308, Washington Climate Commitment Act Recovery Mechanism. We anticipate the Commission will approve these tariffs and associated rates at its December 19, 2024 Open Meeting.

Proposed Changes

Exhibit A of this compliance filing reflects the addition of the approved rate changes expected in dockets UG-240881 and UG-240885 to the general rate schedules listed in the table above.

Conclusion

NW Natural respectfully requests that the tariff sheet revisions listed in the table above, which have been revised in compliance with the anticipated Commission decisions in docket UG-240881 and UG-240885, be approved with an effective date of January 1, 2025.

As requested by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Washington Utilities and Transportation Commission UG-240881 and UG-240885, NWN Compliance Filing December 18, 2024, Page 3

A copy of the filing is available for public inspection in the Company's main office in Portland, Oregon and on its website at www.nwnatural.com.

Correspondence relating to this filing should be directed to me with a copy to:

eFiling
Rates and Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Email: eFiling@nwnatural.com

Please contact me if you have any questions or require any further information.

/s/ Natasha Siores

Natasha Siores Senior Manager, Regulatory Affairs NW Natural 250 SW Taylor Street Portland, OR 97204 Phone: (503) 610-7074

Email: natasha.siores@nwnatural.com

Attachments

240881-NWN-WUTC-Advice-24-17-Cply-Trf-Sheets-12-18-24 240881-NWN-WUTC-Advice-24-17-Cply-Exh-A-12-18-24 (pdf and Excel)

WN U-6 Thirty-Fifth Revision of Sheet 101.1 Cancels Thirty-Fourth Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: January 1, 2025

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$5.50				\$5.50
Schedule 308 Credits (per bill)				(\$1.82)	(\$1.82)
Volumetric Charge (per therm)	\$0.83469	\$0.10337	\$0.43274	\$0.29750	\$1.66830
Commercial:					
Customer Charge	\$7.00				\$7.00
Schedule 308 Credits (per bill)				\$(5.34)	(\$5.34)
Volumetric Charge (per therm)	\$0.86308	\$0.10337	\$0.43274	\$0.27345	\$1.67264

Minimum Monthly Bill: Customer Charge, plus charges under Schedule C and Schedule 10 (if applicable)

(continue to Sheet 101.2)

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

Issued by: NORTHWEST NATURAL GAS COMPANY d.b.a. NW Natural

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WN U-6 Thirty-Sixth Revision of Sheet 102.1 Cancels Thirty-Fifth Revision of Sheet 102.1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or;
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: January 1, 2025

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00				\$8.00
Schedule 308 Credits - Winter (per bill)				(\$10.97)	(\$10.97)
Schedule 308 Credits - Non- Winter (per bill)				(\$4.84)	(\$4.84)
Volumetric Charge (per therm)	\$0.55820	\$0.10337	\$0.43274	\$0.22096	\$1.31527

Minimum Monthly Bill: Customer Charge, plus charges under Schedule C and Schedule 10 (if applicable)

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

Issued by: NORTHWEST NATURAL GAS COMPANY
d.b.a. NW Natural

WN U-6 Twenty-Third Revision of Sheet 103.3 Cancels Twenty-Second Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: January 1, 2025 (C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):							
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment			
Schedule 308 Credits (per bill):							
Commercial - Winter				(\$46.59)	(\$46.59)		
Commercial - Non-Winter	_	_		(\$25.89)	(\$25.89)		
Industrial				(\$129.16)	(\$129.16)		
Volumetric Charges (per therm):							
Commercial	\$0.53350	\$0.10337	\$0.43274	\$0.20893	\$1.27854		
Industrial	\$0.54385	\$0.10337	\$0.43274	\$0.15035	\$1.23031		
Standby Charge (per therm of M	HDV) [3]:	_			\$5.00		

- [1] Schedule C and Schedule 10 Charges shall apply, if applicable.
- [2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any Schedule C and Schedule 10 Charges, plus:

- (a) Firm Sales Service. Customer Charge
- (b) Firm Sales Standby Service. Customer Charge, plus Standby Service Charge

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

Issued by: NORTHWEST NATURAL GAS COMPANY
d.b.a. NW Natural

WN U-6 Thirty-Fifth Revision of Sheet 127.1 Cancels Thirty-Fourth Revision of Sheet 127.1

RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE: Effective: January 1, 2025 (C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate		
Customer Charge:	\$9.00				\$9.00		
Volumetric Charge (per therm)							
All therms	\$0.31253	\$0.10337	\$0.43274	\$0.26727	\$1.11591		

Minimum Monthly Bill: Customer Charge, plus charges under Schedule C and Schedule 10 (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

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WN U-6 Twenty-First Revision of Sheet 141.9 Cancels Twentieth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: January 1, 2025 The rates shown in this Rate Schedule may not always reflect actual billing rates. SEE SCHEDULE 200 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES	6 (C41SF) [1]:				Billing Rates	
Customer Charge (per month):					\$250.00	
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]		
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)	(I)
Volumetric Charges (per therm):						
Block 1: 1st 2,000 therms	\$0.41608		\$0.43274	\$0.19067	\$1.03949	(R
Block 2: All additional therms	\$0.36663		\$0.43274	\$0.18179	\$0.98116	(R
Pipeline Capacity Charge Options						
Firm Pipeline Capacity Charge - Vo					\$0.10337	
Firm Pipeline Capacity Charge - Pe	ak Demand opt	ion	(per therm of MI	DDV):	\$1.54	
INTERRUPTIBLE SALES SERVIC	E CHARGES (C41	SI) [1]:			
Customer Charge (per month):					\$250.00	
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]		
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)	(I)
Volumetric Charges (per therm):						
Block 1: 1st 2,000 therms	\$0.38453		\$0.43274	\$0.14700	\$0.96427	(R)
Block 2: All additional therms	\$0.33880		\$0.43274	\$0.13893	\$0.91047	(R)
Plus: Interruptible Pipeline Capacit	y Charge - Volu	ımet	ric (per therm):		\$0.03612	
FIRM TRANSPORTATION SERVIO	E CHARGES	(C41	ITF):			
Customer Charge (per month):		•	•		\$250.00	
Transportation Charge (per month):					\$250.00	
, ,	Base Rate			Total Temporary Adjustments [4]		
Schedule 308 Credits (per bill):				(\$515.09)	(\$515.09)	(1)
Volumetric Charges (per therm):	•		•		,	
Block 1: 1st 2,000 therms	\$0.37785			\$0.26259	\$0.64044	(R)
Block 2: All additional therms	\$0.33291			\$0.26011	\$0.59302	(R

^[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

(continue to Sheet 141.10)

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

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Issued by: NORTHWEST NATURAL GAS COMPANY

d.b.a. NW Natural

^[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

^[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

WN U-6 Sixteenth Revision of Sheet 141.10 Cancels Fifteenth Revision of Sheet 141.10

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: January 1, 2025

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The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES	S (I41SF) [1]:				Billing Rates	
Customer Charge (per month):					\$250.00	
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]		
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)	(I)
Volumetric Charges (per therm):						(5)
Block 1: 1st 2,000 therms	\$0.37147		\$0.43274	\$0.14201	\$0.94622	(R)
Block 2: All additional therms	\$0.32731		\$0.43274	\$0.13904	\$0.89909	(R)
Pipeline Capacity Charge Option						
Firm Pipeline Capacity Charge - Vo					\$0.10337	
Firm Pipeline Capacity Charge - Pe				OV):	\$1.54	
INTERRUPTIBLE SALES SERVIC	E CHARGES (14	1SI)	[1]:			
Customer Charge (per month):					\$250.00	
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]		
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)	(I)
Volumetric Charges (per therm):						,,
Block 1: 1st 2,000 therms	\$0.36378		\$0.43274	\$0.10593	\$0.90245	(R)
Block 2: All additional therms	\$0.32050		\$0.43274	\$0.10285	\$0.85609	(R)
Plus: Interruptible Pipeline Capacit					\$0.03612	
FIRM TRANSPORTATION SERVI	CE CHARGES (I	41T	F):			
Customer Charge (per month):					\$250.00	
Transportation Charge (per month)					\$250.00	
	Base Rate			Total Temporary Adjustments [4]		
Schedule 308 Credits (per bill):				(\$622.72)	(\$622.72)	(I)
Volumetric Charges (per therm):						
Block 1: 1st 2,000 therms	\$0.36781			\$0.26075	\$0.62856	(R)
Block 2: All additional therms	\$0.32406			\$0.25850	\$0.58256	(R)

^[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

Issued December 18, 2024 NWN WUTC Advice No. 24-17

^[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

^[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

WN U-6 Twenty-Second Revision of Sheet 142.10 Cancels Twenty-First Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: January 1, 2025

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARG	ES [1]:				Billing Rates
Customer Charge (per month, all	service type	s):			\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF	•	1			
Schedule 308 Credits (per bill):				(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm):	T	1			
Block 1: 1st 10,000 therms	\$0.20610		\$0.43274	\$0.15742	\$0.79626
Block 2: Next 20,000 therms	\$0.18448		\$0.43274	\$0.15305	\$0.77027
Block 3: Next 20,000 therms	\$0.14150		\$0.43274	\$0.14439	\$0.71863
Block 4: Next 100,000 therms	\$0.11318		\$0.43274	\$0.13869	\$0.68461
Block 5: Next 600,000 therms	\$0.07545		\$0.43274	\$0.13108	\$0.63927
Block 6: All additional therms	\$0.02828		\$0.43274	\$0.12157	\$0.58259
I42SF					
Schedule 308 Credits (per bill):				(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm):	1	1			
Block 1: 1st 10,000 therms	\$0.16641		\$0.43274	\$0.13254	\$0.73169
Block 2: Next 20,000 therms	\$0.14895		\$0.43274	\$0.13089	\$0.71258
Block 3: Next 20,000 therms	\$0.11422		\$0.43274	\$0.12761	\$0.67457
Block 4: Next 100,000 therms	\$0.09138		\$0.43274	\$0.12545	\$0.64957
Block 5: Next 600,000 therms	\$0.06094		\$0.43274	\$0.12258	\$0.61626
Block 6: All additional therms	\$0.02283		\$0.43274	\$0.11898	\$0.57455
Firm Service Distribution Capacity	/ Charge (pe	r therm of MI	DDV per month):	\$0.15748
Firm Sales Service Storage Charge			er month):		\$0.20415
Pipeline Capacity Charge Optio					
Firm Pipeline Capacity Charge - \					\$0.10337
Firm Pipeline Capacity Charge - F	eak Deman	d option (per	therm of MDD\	/ per month):	\$1.54

^[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

(continue to Sheet 142.10.1)

Issued December 18, 2024 NWN WUTC Advice No. 24-17

^[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

^[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

WN U-6 Seventeenth Revision of Sheet 142.10.1 Cancels Sixteenth Revision of Sheet 142.10.1

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - INTERRUPTIBLE SERVICE:

Effective: January 1, 2025 (C)
See SCHEDULE 200 for a list of

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SER	VICE CHARGI	ES [1]: (C42	SI)		Billing Rates	
Customer Charge (per month):						
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]		
Schedule 308 Credits (per bill):				(\$5,142.27)	(\$5,142.27)	
Volumetric Charges (per therm):						
Block 1: 1st 10,000 therms	\$0.16872		\$0.43274	\$0.10987	\$0.71133	
Block 2: Next 20,000 therms	\$0.15103		\$0.43274	\$0.10666	\$0.69043	
Block 3: Next 20,000 therms	\$0.11580		\$0.43274	\$0.10024	\$0.64878	
Block 4: Next 100,000 therms	\$0.09264		\$0.43274	\$0.09603	\$0.62141	
Block 5: Next 600,000 therms	\$0.06178		\$0.43274	\$0.09041	\$0.58493	
Block 6: All additional therms	\$0.02317		\$0.43274	\$0.08334	\$0.53925	
Interruptible Pipeline Capacity C					\$0.03612	
Interruptible Sales Service Stora	ige Charge (pe	er therm of M	DDV per month)		\$0.10208	
INTERRUPTIBLE SALES SERV	VICE CHARG	ES [1]: (I42S	il)			
Customer Charge (per month):					\$1,300.00	
Schedule 308 Credits (per bill):				(\$3,945.77)	(\$3,945.77)	
Volumetric Charges (per therm)						
Block 1: 1st 10,000 therms	\$0.16353		\$0.43274	\$0.09437	\$0.69064	
Block 2: Next 20,000 therms	\$0.14638		\$0.43274	\$0.09287	\$0.67199	
Block 3: Next 20,000 therms	\$0.11225		\$0.43274	\$0.08990	\$0.63489	
Block 4: Next 100,000 therms	\$0.08981		\$0.43274	\$0.08793	\$0.61048	
Block 5: Next 600,000 therms	\$0.05986		\$0.43274	\$0.08531	\$0.57791	
Block 6: All additional therms	\$0.02244		\$0.43274	\$0.08206	\$0.53724	
Interruptible Pipeline Capacity C					\$0.03612	
Interruptible Sales Service Stora	ige Charge (pe	er therm of M	DDV per month)		\$0.10208	

^[1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

(continue to Sheet 142.11)

Issued December 18, 2024 NWN WUTC Advice No. 24-17

^[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

^[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

Twenty-Second Revision of Sheet 142.11 Cancels Twenty-First Revision of Sheet 142.11

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY TRANSPORTATION RATES:

Effective: January 1, 2025

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See SCHEDULE 200 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE TRANSPORTAT	Billing Rates			
Customer Charge (per month):		\$1,300.00		
Transportation Charge (per month)	:			\$250.00
	Base Rate		Temporary Adjustments [2]	
Schedule 308 Credits (per bill):			(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm)				
Block 1: 1st 10,000 therms	\$0.14169		\$0.24907	\$0.39076
Block 2: Next 20,000 therms	\$0.12685		\$0.24831	\$0.37516
Block 3: Next 20,000 therms	\$0.09727		\$0.24678	\$0.34405
Block 4: Next 100,000 therms	\$0.07782		\$0.24578	\$0.32360
Block 5: Next 600,000 therms	\$0.05189		\$0.24444	\$0.29633
Block 6: All additional therms	\$0.01944		\$0.24277	\$0.26221
INTERRUPTIBLE TRANSPORTAT	TION SERVICE CHARG	ES (142TI) [1]:	Billing Rates
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month)	:			\$250.00
	Base Rate		Temporary Adjustments [2]	
Schedule 308 Credits (per bill):			(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm)				
Block 1: 1st 10,000 therms	\$0.14430		\$0.24917	\$0.39347
Block 2: Next 20,000 therms	\$0.12917		\$0.24841	\$0.37758
Block 3: Next 20,000 therms	\$0.09905		\$0.24687	\$0.34592
Block 4: Next 100,000 therms	\$0.07925		\$0.24586	\$0.32511
Block 5: Next 600,000 therms	\$0.05284		\$0.24452	\$0.29736
Block 6: All additional therms	\$0.01981		\$0.24285	\$0.26266

^[1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

(continue to Sheet 142.12)

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Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

WN U-6 Seventh Revision of Sheet 142.12 Cancels Sixth Revision of Sheet 142.12

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

FIRM TRANSPORTATION SERVICE	Billing Rates			
Customer Charge (per month):	\$1,300.00			
Transportation Charge (per month):				\$250.00
	Base Rate		Total Temporary Adjustments [2]	
Schedule 308 Credits (per bill):			(\$5,142.27)	(\$5,142.27)
Volumetric Charges (per therm)				
Block 1: 1st 10,000 therms	\$0.15442		\$0.24890	\$0.40332
Block 2: Next 20,000 therms	\$0.13824		\$0.24816	\$0.38640
Block 3: Next 20,000 therms	\$0.10600		\$0.24669	\$0.35269
Block 4: Next 100,000 therms	\$0.08481		\$0.24573	\$0.33054
Block 5: Next 600,000 therms	\$0.05654		\$0.24443	\$0.30097
Block 6: All additional therms	\$0.02120		\$0.24283	\$0.26403
Firm Service Distribution Capacity C	th):	\$0.15748		
FIRM TRANSPORTATION SERVIC	E CHARGES (<u>I42TF) [</u> 1]:		
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Schedule 308 Credits (per bill):			(\$3,945.77)	(\$3,945.77)
Volumetric Charges (per therm)				
Block 1: 1st 10,000 therms	\$0.15161		\$0.24935	\$0.40096
Block 2: Next 20,000 therms	\$0.13571		\$0.24856	\$0.38427
Block 3: Next 20,000 therms	\$0.10406		\$0.24699	\$0.35105
Block 4: Next 100,000 therms	\$0.08326		\$0.24596	\$0.32922
Block 5: Next 600,000 therms	\$0.05550		\$0.24459	\$0.30009
Block 6: All additional therms	\$0.02082		\$0.24287	\$0.26369
Firm Service Distribution Capacity C	harge (per therm of MDI	DV per mon	th):	\$0.15748

^[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

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^[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

WN U-6 Twenty-First Revision of Sheet 143.6 Cancels Twentieth Revision of Sheet 143.6

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE: Effective: January 1, 2025 (C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)						
				Billing Rates		
Customer Charge:				\$38,000.00		
Transportation Charge:				\$250.00		
Volumetric Charge	Base Rate		Total Temporary Adjustment [1]			
Per therm, all therms	\$0.00491		\$ 0.24194	\$0.24685		
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748		
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service						

Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from **Schedule C** and **Schedule 10**.

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)					
			Billing Rates		
Customer Charge:			\$38,000.00		
Transportation Charge:			\$250.00		
Volumetric Charge:	Base Rate	Total Temporary Adjustment [1]			
Per therm, all therms	\$0.00491	\$ 0.24194	\$0.24685		
Minimum Monthly Bill: (charges that may apply from		Transportation Charge, pluchedule 10.	us any other		

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

Issued December 18, 2024 NWN WUTC Advice No. 24-17 Effective with service on and after January 1, 2025

(R)

(R)

Issued by: NORTHWEST NATURAL GAS COMPANY d.b.a. NW Natural

NW Natural Rates & Regulatory Affairs 2024-2025 Compliance Filing - Washington Rate Walk to 1/1/2025 Total Proposed Rates

			REMOVE		ADD		
			PREVIOUS	REMOVE	NEW	ADD	1/1/2025
		11/1/2024	Residential	PREVIOUS	Residential	NEW	Proposed
		Billing	Bill Discount	CCA	Bill Discount	CCA	Tariff
	_	Rates	Program	Recovery	Program	Recovery	Rates [1]
Sahadula	Plack		ь	•		-	F=A-B-C+D+I
Schedule 1R	Block	A 1.91107	0.02419	0.49726	0.03795	0.24073	F 1.66830
1C		1.91670	0.02047	0.49726	0.03294	0.24073	1.67264
2R		1.56419	0.01427	0.49726	0.02188	0.24073	1.31527
3 CFS		1.52836	0.01273	0.49726	0.01944	0.24073	1.27854
3 IFS		1.48049	0.01150	0.49726	0.01785	0.24073	1.23031
27		1.35525	0.01443	0.49726	0.03162	0.24073	1.11591
41C Firm Sales	Block 1	1.29038	0.01000	0.49726	0.01563	0.24073	1.03949
	Block 2	1.23273	0.00881	0.49726	0.01377	0.24073	0.98116
41I Firm Sales	Block 1	1.19813	0.00878	0.49726	0.01340	0.24073	0.94622
	Block 2	1.15155	0.00774	0.49726	0.01181	0.24073	0.89909
41C Interr Sales	Block 1	1.21594	0.00997	0.49726	0.01483	0.24073	0.96427
	Block 2	1.16272	0.00879	0.49726	0.01307	0.24073	0.91047
41I Interr Sales	Block 1	1.15405	0.00910	0.49726	0.01403	0.24073	0.90245
	Block 2	1.10828	0.00802	0.49726	0.01236	0.24073	0.85609
41C Firm Trans	Block 1	0.89162	0.01009	0.49726	0.01544	0.24073	0.64044
	Block 2	0.84484	0.00889	0.49726	0.01360	0.24073	0.59302
41I Firm Trans	Block 1	0.88012	0.00921	0.49726	0.01418	0.24073	0.62856
400 Firm Colon	Block 2	0.83470	0.00812	0.49726	0.01250	0.24073	0.58256
42C Firm Sales	Block 1 Block 2	1.05004	0.00594	0.49726	0.00869	0.24073	0.79626
	Block 3	1.02433	0.00531	0.49726	0.00778	0.24073	
	Block 4	0.97327 0.93963	0.00408 0.00326	0.49726 0.49726	0.00597 0.00477	0.24073 0.24073	0.71863
	Block 5	0.89479	0.00326	0.49726	0.00477	0.24073	0.63927
	Block 6	0.83874	0.00217	0.49726	0.00318	0.24073	0.58259
421 Firm Sales	Block 1	0.98466	0.00487	0.49726	0.00113	0.24073	0.73169
4211 IIIII Odico	Block 2	0.96593	0.00436	0.49726	0.00754	0.24073	0.71258
	Block 3	0.92867	0.00335	0.49726	0.00578	0.24073	0.6745
	Block 4	0.90415	0.00268	0.49726	0.00463	0.24073	0.6495
	Block 5	0.87148	0.00178	0.49726	0.00309	0.24073	0.6162
	Block 6	0.83059	0.00067	0.49726	0.00116	0.24073	0.5745
42C Firm Trans	Block 1	0.65836	0.00375	0.49726	0.00524	0.24073	0.40332
420111111111111	Block 2	0.64160	0.00336	0.49726	0.00469	0.24073	0.38640
	Block 3	0.60820	0.00258	0.49726	0.00360	0.24073	0.3526
	Block 4	0.58625	0.00206	0.49726	0.00288	0.24073	0.3305
	Block 5	0.55695	0.00137	0.49726	0.00192	0.24073	0.3009
	Block 6	0.52036	0.00052	0.49726	0.00072	0.24073	0.26403
42I Firm Trans	Block 1	0.65571	0.00381	0.49726	0.00559	0.24073	0.4009
	Block 2	0.63920	0.00341	0.49726	0.00501	0.24073	0.3842
	Block 3	0.60635	0.00261	0.49726	0.00384	0.24073	0.3510
	Block 4	0.58477	0.00209	0.49726	0.00307	0.24073	0.3292
	Block 5	0.55596	0.00139	0.49726	0.00205	0.24073	0.3000
	Block 6	0.51997	0.00052	0.49726	0.00077	0.24073	0.2636
42C Interr Sales	Block 1	0.96570	0.00426	0.49726	0.00642	0.24073	0.7113
	Block 2	0.94503	0.00382	0.49726	0.00575	0.24073	0.69043
	Block 3	0.90383	0.00293	0.49726	0.00441	0.24073	0.6487
	Block 4	0.87675	0.00234	0.49726	0.00353	0.24073	0.6214
	Block 5	0.84067	0.00156	0.49726	0.00235	0.24073	0.5849
	Block 6	0.79550	0.00059	0.49726	0.00088	0.24073	0.5392
42I Interr Sales	Block 1	0.94438	0.00485	0.49726	0.00764	0.24073	0.6906
	Block 2	0.92603	0.00434	0.49726	0.00683	0.24073	0.6719
	Block 3	0.88951	0.00333	0.49726	0.00524	0.24073	0.6348
	Block 4	0.86548	0.00266	0.49726	0.00419	0.24073	0.6104
	Block 5	0.83342	0.00177	0.49726	0.00279	0.24073	0.5779
	Block 6	0.79339	0.00067	0.49726	0.00105	0.24073	0.5372
42C Inter Trans	Block 1	0.64538	0.00355	0.49726	0.00546	0.24073	0.3907
	Block 2	0.62998	0.00318	0.49726	0.00489	0.24073	0.3751
	Block 3	0.59927	0.00244	0.49726	0.00375	0.24073	0.3440
	Block 4	0.57908	0.00195	0.49726	0.00300	0.24073	0.3236
	Block 5	0.55216	0.00130	0.49726	0.00200	0.24073	0.2963
	Block 6	0.51848	0.00049	0.49726	0.00075	0.24073	0.2622
42I Inter Trans	Block 1	0.64823	0.00369	0.49726	0.00546	0.24073	0.3934
	Block 2	0.63252	0.00330	0.49726	0.00489	0.24073	0.3775
	Block 3	0.60123	0.00253	0.49726	0.00375	0.24073	0.3459
	Block 4	0.58067	0.00203	0.49726	0.00300	0.24073	0.3251
	Block 5	0.55324	0.00135	0.49726	0.00200	0.24073	0.2973
		0.51005	0.00051	0.49726	0.00075	0.24073	0.26266
	Block 6	0.51895					
43 Firm Trans 43 Interr Trans	Block 6	0.50331	0.00031	0.49726	0.00019 0.00019	0.24073	0.24685

REMOVE

ADD

Sources:		
Direct Inputs	2024-25 PGA	
Temporary Increments		
Permanent Increments		
Equal % of margin		

^[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not shown for those schedules.