

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

First Revision of Sheet 197-1  
Cancels Original Sheet 197-1

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## SCHEDULE 197 AMORTIZATION OF PENSION BALANCING ACCOUNT

### **PURPOSE:**

To identify adjustments to Customer rates applicable to the Rate Schedules listed below pursuant to the Third Stipulation adopted by Commission Order 19-105 in Docket UG 344 entered on March 25, 2019.

### **DESCRIPTION:**

The rate adjustments reflected in this Schedule establish the method by which NW Natural will amortize the balance in the Company's Pension Balancing Account (PBA) that was established in accordance with Commission Order 11-051, Docket UM 1475.

The adjustments to Customer rates reflect the amortization of the PBA over a 10-year term of this Schedule 197. The total amount to be collected from Customers on an annual basis is \$7.1 million.

### **TERM:**

The annual rate adjustments applied under this Schedule 197 shall be effective for a 10-year period commencing April 1, 2019 with the last adjustments to become effective April 1, 2028 ending March 31, 2029.

### **APPLICABLE:**

To all classes of Customers taking service under the following Rate Schedules of the Tariff of which this Schedule 197 is a part:

Rate Schedule 2	Rate Schedule 31
Rate Schedule 3	Rate Schedule 32
Rate Schedule 27	Rate Schedule 33

### **RATE ADJUSTMENTS:**

The Base Rate Adjustment applies to all customer classes (Sales and Transportation Service) and is calculated on an equal percent of margin by Rate Schedule and Customer class. The effect of this adjustment is reflected in the Base Rate Adjustment shown in the respective Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

(C)

(continue to Sheet 197-2)

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**NORTHWEST NATURAL GAS COMPANY**

P.U.C. Or. 25

Third Revision of Sheet 197-2  
 Cancels Second Revision of Sheet 197-2

**SCHEDULE 197  
 AMORTIZATION OF PENSION BALANCING ACCOUNT  
 (continued)**

**RATE ADJUSTMENTS (continued):**

The volumetric adjustment applicable to each Rate Schedule is shown in the table below:

Rate Schedule	Block	Adjustment	Rate Schedule	Block	Adjustment	
2		\$0.01178	31 CSF	Block 1	\$0.00578	(R)(R)
				Block 2	\$0.00529	(R)
03 CSF		\$0.00916	31 ISF	Block 1	\$0.00485	(I) (I)
03 ISF		\$0.00694		Block 2	\$0.00447	(I) (I)
27		\$0.01057	31 CTF	Block 1	\$0.00599	(I) (R)
				Block 2	\$0.00551	(R)
			31 ITF	Block 1	\$0.00484	(I)
				Block 2	\$0.00441	
			32 CSI	Block 1	\$0.00301	
32 CSF	Block 1	\$0.00261		Block 2	\$0.00269	(R)
	Block 2	\$0.00231		Block 3	\$0.00216	(R)
	Block 3	\$0.00182		Block 4	\$0.00163	(R)
	Block 4	\$0.00132		Block 5	\$0.00131	(I)
	Block 5	\$0.00096		Block 6	\$0.00108	(I)
	Block 6	\$0.00079	32 ISI	Block 1	\$0.00276	(I)
32 ISF	Block 1	\$0.00128		Block 2	\$0.00249	(R)
	Block 2	\$0.00115		Block 3	\$0.00202	(R)
	Block 3	\$0.00093		Block 4	\$0.00156	(R)
	Block 4	\$0.00071		Block 5	\$0.00129	(I)
	Block 5	\$0.00056		Block 6	\$0.00108	(I)
	Block 6	\$0.00048	32 CTI	Block 1	\$0.00192	(I)
32 CTF	Block 1	\$0.00222		Block 2	\$0.00167	(R)
	Block 2	\$0.00193		Block 3	\$0.00126	(R)
	Block 3	\$0.00145		Block 4	\$0.00085	(R)
	Block 4	\$0.00096		Block 5	\$0.00060	
	Block 5	\$0.00068		Block 6	\$0.00044	(I)
	Block 6	\$0.00048	32 ITI	Block 1	\$0.00197	(I)
32 ITF	Block 1	\$0.00155		Block 2	\$0.00172	(R)
	Block 2	\$0.00135		Block 3	\$0.00130	(R)
	Block 3	\$0.00102		Block 4	\$0.00088	(R)
	Block 4	\$0.00069		Block 5	\$0.00063	(I)
	Block 5	\$0.00048		Block 6	\$0.00046	(I)
	Block 6	\$0.00035	33 (all)		\$0.00014	(I) (I)

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