

September 6, 2024

NWN OPUC Advice No. 24-15A / UG 514
(UM 2068)**VIA ELECTRONIC FILING**Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088**Re: REPLACEMENT FILING
REQUEST FOR AMORTIZATION OF COSTS ASSOCIATED WITH THE COVID-19
PANDEMIC**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2024, as follows:

Sixth Revision of Sheet 173-1	Schedule 173	Adjustment for COVID Programs Cost Recovery
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This filing replaces, in its entirety, the tariff sheet and Exhibit A originally filed under NWN OPUC Advice No. 24-15 (UG 514), dated August 1, 2024. The purpose of this replacement filing is to update the revenue sensitivity rate from 2.883% to 3.035% as the Company inadvertently did not update the uncollectible portion of the rate at the time of the August 1 filing.

Purpose

The purpose of this filing is to request amortization of amounts deferred under docket UM 2068 COVID-19 Pandemic implemented in accordance with ORS 757.262 for inclusion in rates effective November 1, 2024. The Company last adjusted rates for this purpose effective November 1, 2023 per Commission Order No. 23-406. In this filing, the Company has included the residual amounts from the second half of the 2020 and 2021 deferral balances plus the remaining deferred amount incurred in 2022 and 2023.

Background:

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon ("Commission") in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437 and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

Proposed Changes

The effect of this new tariff adjustment schedule is to decrease the Company's annual revenues by \$13,187,024, or about 1.35%.

The monthly bill of the average residential customer served under Rate Schedule 2 using 55 therms per month will decrease by \$1.19, or 1.5%. The monthly decrease for the average commercial Rate Schedule 3 customer using 251 therms is about \$4.41, and the monthly decrease for the average firm sales commercial Rate Schedule 31 customer using 2,827 therms is about \$25.68. The average Rate Schedule 32 firm sales industrial customer using 20,942 therms will see a monthly decrease of about \$18.15. The average bill effects for all other rate schedule and service types can be found in the separately provided workpapers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 640,507 residential customers, and 62,203 commercial customers, and 836 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Sixth Revision of Sheet 173-1
Cancels Fifth Revision of Sheet 173-1

SCHEDULE 173 Adjustment for COVID Programs Cost Recovery

PURPOSE:

The purpose of this Schedule is to reflect the rate effect to recover costs for programs that were put into place to help customers during COVID. Docket UM 2068(2) entered by the Public Utility Commission of Oregon on May 9, 2022.

APPLICABLE:

To all Customers served under the following Rate Schedules of the Tariff:

Rate Schedule 2	Rate Schedule 3	Rate Schedule 27
Rate Schedule 31	Rate Schedule 32	Rate Schedule 33

APPLICATION TO RATE SCHEDULES: Effective November 1, 2024

The Adjustment amounts shown below are calculated based on equal percent of margin by Rate Schedule and Customer class.

(C)

Schedule	Block	Total Adjustment
2		\$0.00217
3 CSF		\$0.00178
3 ISF		\$0.00099
27		\$0.00221
31 CSF	Block 1	\$0.00091
	Block 2	\$0.00083
31 CTF	Block 1	\$0.00091
	Block 2	\$0.00084
31 ISF	Block 1	\$0.00072
	Block 2	\$0.00065
31 ITF	Block 1	\$0.00074
	Block 2	\$0.00067
32 CSF	Block 1	\$0.00064
	Block 2	\$0.00055
	Block 3	\$0.00038
	Block 4	\$0.00022
	Block 5	\$0.00010
	Block 6	\$0.00005
32 ISF	Block 1	\$0.00008
	Block 2	\$0.00007
	Block 3	\$0.00005
	Block 4	\$0.00003
	Block 5	\$0.00001
	Block 6	\$0.00001

Schedule	Block	Total Adjustment
32 CTF	Block 1	\$0.00011
	Block 2	\$0.00010
	Block 3	\$0.00007
	Block 4	\$0.00004
	Block 5	\$0.00003
	Block 6	\$0.00001
32 ITF	Block 1	\$0.00008
	Block 2	\$0.00007
	Block 3	\$0.00005
	Block 4	\$0.00003
	Block 5	\$0.00002
	Block 6	\$0.00001
32 CSI	Block 1	\$0.00035
	Block 2	\$0.00029
	Block 3	\$0.00021
	Block 4	\$0.00012
	Block 5	\$0.00007
	Block 6	\$0.00003
32 ISI	Block 1	\$0.00012
	Block 2	\$0.00010
	Block 3	\$0.00007
	Block 4	\$0.00004
	Block 5	\$0.00002
	Block 6	\$0.00001

Schedule	Block	Total Adjustment
32 CTI	Block 1	\$0.00007
	Block 2	\$0.00006
	Block 3	\$0.00004
	Block 4	\$0.00003
	Block 5	\$0.00002
	Block 6	\$0.00001
32 ITI	Block 1	\$0.00008
	Block 2	\$0.00006
	Block 3	\$0.00005
	Block 4	\$0.00003
	Block 5	\$0.00002
	Block 6	\$0.00001
33 (all)		\$0.00000

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(R)

(R)(R)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued September 6, 2024
NWN OPUC Advice No. 24-15A

Effective with service on
and after November 1, 2024

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Amortization of Costs Associated with
the COVID-19 Pandemic

UM 2068

NWN OPUC Advice No. 24-15A / UG 514

September 6, 2024

NW NATURAL

EXHIBIT A

Supporting Materials

Amortization of Costs Associated with the COVID-19 Pandemic

NWN OPUC ADVICE NO. 24-15A / UG 514

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Basis for Revenue Related Costs	3
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Summary of Deferred Accounts Included in the PGA	5
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151734 Amortization of COVID Programs	7

NW Natural
 Rates & Regulatory Affairs

2024-25 PGA - Oregon: September Filing

Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

Spread per UG 435 Order 22-388
 < based on pct spread of incremental UG 435 RR >

ALL VOLUMES IN THERMS

Schedule	Block	Oregon PGA Volumes page, Column F	Billing Rate from Rates page, Column A	WACOG & Demand from Rates page, Column B+C+D*	Temps from Temporary Increment page, Column A	MARGIN Rate E=B-C-D	Volumetric Margin F = E * A	Customer Charge G	Customers H	Total Margin I	Proposed Amount: Revenue Sensitive Multiplier: Amount to Amortize:	COVID-19		
												Multiplier	Allocation to RS	Increment
												1,276,700	Temporary Increment	
												3.035% add revenue sensitive factor		
												1,316,660 to all classes and schedules		
												V	W	X
2R		423,059,269	\$1.29519	\$0.54757	\$0.06135	\$0.68627	\$290,332,884	\$8.00	640,507	\$351,821,556		1.0	\$917,429	\$0.00217
3C Firm Sales		178,618,735	\$1.08753	\$0.54757	(\$0.01882)	\$0.55878	\$99,808,577	\$15.00	59,212	\$110,466,737		1.0	\$317,640	\$0.00178
3I Firm Sales		5,103,738	\$1.05830	\$0.54757	\$0.06884	\$0.44189	\$2,255,291	\$15.00	339	\$2,316,311		1.0	\$5,071	\$0.00099
27 Dry Out		742,733	\$1.08605	\$0.54757	\$0.03969	\$0.49879	\$370,468	\$8.00	1,685	\$532,228		1.0	\$1,644	\$0.00221
31C Firm Sales	Block 1	12,281,908	\$0.75920	\$0.44732	\$0.00500	\$0.30688	\$6,585,003	\$325.00	658	\$9,151,203		1.0	\$19,562	\$0.00091
	Block 2	10,043,265	\$0.73098	\$0.44732	\$0.00328	\$0.28038						1.0		\$0.00083
31C Firm Trans	Block 1	1,267,742	\$0.29503	\$0.00000	\$0.01874	\$0.27629	\$702,627	\$575.00	59	\$1,109,727		1.0	\$2,323	\$0.00091
	Block 2	1,392,960	\$0.26998	\$0.00000	\$0.01702	\$0.25296						1.0		\$0.00084
31I Firm Sales	Block 1	3,698,785	\$0.74421	\$0.44732	\$0.06165	\$0.23524	\$2,493,499	\$325.00	174	\$3,172,099		1.0	\$7,665	\$0.00072
	Block 2	7,639,515	\$0.72013	\$0.44732	\$0.06031	\$0.21250						1.0		\$0.00065
31I Firm Trans	Block 1	144,356	\$0.25351	\$0.00000	\$0.01499	\$0.23852	\$110,408	\$575.00	6	\$151,808		1.0	\$341	\$0.00074
	Block 2	351,741	\$0.22946	\$0.00000	\$0.01346	\$0.21600						1.0		\$0.00067
32C Firm Sales ¹	Block 1	34,618,514	\$0.67131	\$0.44732	\$0.06080	\$0.16319	\$7,128,149	\$675.00	520	\$11,443,826		1.0	\$28,134	\$0.00064
	Block 2	9,360,621	\$0.64449	\$0.44732	\$0.05874	\$0.13843						1.0		\$0.00055
	Block 3	1,566,490	\$0.59997	\$0.44732	\$0.05533	\$0.09732						1.0		\$0.00038
	Block 4	544,281	\$0.55528	\$0.44732	\$0.05190	\$0.05606						1.0		\$0.00022
	Block 5	0	\$0.52318	\$0.44732	\$0.04944	\$0.02642						1.0		\$0.00010
	Block 6	0	\$0.50796	\$0.44732	\$0.04827	\$0.01237						1.0		\$0.00005
32I Firm Sales ¹	Block 1	8,547,588	\$0.62727	\$0.44732	\$0.05252	\$0.12743	\$2,260,433	\$675.00	88	\$2,999,474		1.0	\$1,426	\$0.00008
	Block 2	7,603,172	\$0.60740	\$0.44732	\$0.05182	\$0.10826						1.0		\$0.00007
	Block 3	2,763,251	\$0.57416	\$0.44732	\$0.05061	\$0.07623						1.0		\$0.00005
	Block 4	3,005,494	\$0.54104	\$0.44732	\$0.04942	\$0.04430						1.0		\$0.00003
	Block 5	195,767	\$0.51791	\$0.44732	\$0.04858	\$0.02201						1.0		\$0.00001
	Block 6	0	\$0.50628	\$0.44732	\$0.04817	\$0.01079						1.0		\$0.00001
32C Firm Trans	Block 1	2,721,537	\$0.13325	\$0.00000	\$0.00423	\$0.12902	\$671,636	\$925.00	27	\$987,040		1.0	\$593	\$0.00011
	Block 2	2,020,003	\$0.11366	\$0.00000	\$0.00338	\$0.11028						1.0		\$0.00010
	Block 3	707,839	\$0.08114	\$0.00000	\$0.00198	\$0.07916						1.0		\$0.00007
	Block 4	869,038	\$0.04857	\$0.00000	\$0.00058	\$0.04799						1.0		\$0.00004
	Block 5	0	\$0.02899	\$0.00000	(\$0.00027)	\$0.02926						1.0		\$0.00003
	Block 6	0	\$0.01601	\$0.00000	(\$0.00084)	\$0.01685						1.0		\$0.00001
32I Firm Trans	Block 1	11,657,702	\$0.13029	\$0.00000	\$0.00345	\$0.12684	\$5,974,736	\$925.00	101	\$7,233,851		1.0	\$3,813	\$0.00008
	Block 2	17,056,306	\$0.11125	\$0.00000	\$0.00279	\$0.10846						1.0		\$0.00007
	Block 3	10,569,490	\$0.07953	\$0.00000	\$0.00169	\$0.07784						1.0		\$0.00005
	Block 4	22,324,991	\$0.04783	\$0.00000	\$0.00058	\$0.04725						1.0		\$0.00003
	Block 5	22,115,808	\$0.02874	\$0.00000	(\$0.00009)	\$0.02883						1.0		\$0.00002
	Block 6	7,865,614	\$0.01613	\$0.00000	(\$0.00052)	\$0.01665						1.0		\$0.00001
32C Interr Sales	Block 1	4,649,733	\$0.64462	\$0.44732	\$0.05827	\$0.13903	\$2,121,406	\$675.00	39	\$2,437,306		1.0	\$5,287	\$0.00035
	Block 2	6,816,872	\$0.62250	\$0.44732	\$0.05712	\$0.11806						1.0		\$0.00029
	Block 3	3,782,502	\$0.58557	\$0.44732	\$0.05519	\$0.08306						1.0		\$0.00021
	Block 4	5,561,835	\$0.54861	\$0.44732	\$0.05325	\$0.04804						1.0		\$0.00012
	Block 5	3,284,822	\$0.52644	\$0.44732	\$0.05209	\$0.02703						1.0		\$0.00007
	Block 6	0	\$0.51023	\$0.44732	\$0.05124	\$0.01167						1.0		\$0.00003
32I Interr Sales	Block 1	4,653,469	\$0.62793	\$0.44732	\$0.05593	\$0.12468	\$2,007,813	\$675.00	55	\$2,453,313		1.0	\$1,915	\$0.00012
	Block 2	6,055,122	\$0.60846	\$0.44732	\$0.05521	\$0.10593						1.0		\$0.00010
	Block 3	3,505,859	\$0.57596	\$0.44732	\$0.05398	\$0.07466						1.0		\$0.00007
	Block 4	9,726,364	\$0.54347	\$0.44732	\$0.05278	\$0.04337						1.0		\$0.00004
	Block 5	4,171,536	\$0.52396	\$0.44732	\$0.05204	\$0.02460						1.0		\$0.00002
	Block 6	0	\$0.50968	\$0.44732	\$0.05150	\$0.01086						1.0		\$0.00001
32C Interr Trans	Block 1	822,778	\$0.12471	\$0.00000	\$0.00240	\$0.12231	\$510,575	\$925.00	3	\$543,875		1.0	\$305	\$0.00007
	Block 2	1,679,150	\$0.10645	\$0.00000	\$0.00183	\$0.10462						1.0		\$0.00006
	Block 3	978,518	\$0.07601	\$0.00000	\$0.00087	\$0.07514						1.0		\$0.00004
	Block 4	3,232,735	\$0.04557	\$0.00000	(\$0.00007)	\$0.04564						1.0		\$0.00003
	Block 5	472,307	\$0.02730	\$0.00000	(\$0.00065)	\$0.02795						1.0		\$0.00002
	Block 6	0	\$0.01517	\$0.00000	(\$0.01012)	\$0.01619						1.0		\$0.00001
32I Interr Trans	Block 1	6,144,023	\$0.12543	\$0.00000	\$0.00307	\$0.12236	\$5,680,357	\$925.00	73	\$6,490,657		1.0	\$3,512	\$0.00008
	Block 2	10,403,074	\$0.10713	\$0.00000	\$0.00247	\$0.10466						1.0		\$0.00006
	Block 3	6,958,044	\$0.07662	\$0.00000	\$0.00145	\$0.07517						1.0		\$0.00005
	Block 4	15,417,391	\$0.04610	\$0.00000	\$0.00045	\$0.04565						1.0		\$0.00003
	Block 5	35,960,832	\$0.02781	\$0.00000	(\$0.00016)	\$0.02797						1.0		\$0.00002
	Block 6	99,266,501	\$0.01563	\$0.00000	(\$0.00056)	\$0.01619						1.0		\$0.00001
33		0	\$0.00862	\$0.00000	(\$0.00147)	\$0.01009	\$0	\$38,000.00	0	\$0		0.0	\$0	\$0.00000
Special Contracts		54,127,531	\$0.00544	\$0.00000	\$0.00191	\$0.00353	\$191,070	\$0.00	7	\$191,070		0.0	\$0	\$0.00000
TOTALS		1,098,129,249					\$ 429,204,932			\$ 513,502,081		\$ 505,726,852	\$ 1,316,660	
Sources for line 2 above:							\$ 38,693,003			\$ 50,681,560				
Inputs page													Line 63	
Tariff Schedules														
Rate Adjustment Schedule													Sched 173	

Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.
 * Since Billing Rates for all schedules above 31 do not include demand, column c for those schedules is WACOG only
 ** Rate schedule 32 firm service includes as total margin the storage and distribution capacity charges and are derived using MDDV therm usages

NW Natural
Rates and Regulatory Affairs
2024-2025 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/24</u>	
1		
2		
3	\$ 920,096,835	
4	\$ 925,565,009	
5		
6	n/a	0.450% Statutory rate
7	\$ 21,672,271	2.342% Line 7 ÷ Line 4
8	<u>\$ 2,248,412</u>	<u>0.243% Line 8 ÷ Line 4</u>
9		
10	Total	<u><u>3.035%</u></u> Sum lines 8-9
11		
12		

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a two-year average.

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - Oregon: September Filing
PGA Effects on Revenue
Schedule 173: COVID

	Including Revenue Sensitive Amount
1	
2	
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Temporary Increments

Removal of Current Temporary Increments
 Amortization of COVID

(14,503,684)

Addition of Proposed Temporary Increments
 Amortization of COVID

1,316,660

TOTAL OF ALL COMPONENTS OF RATE CHANGES

(\$13,187,024)

2023 Oregon Earnings Test Normalized Total Revenues

\$975,829,919

Effect of this filing, as a percentage change (line 12 ÷ line 16)

-1.35%

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - September Filing
Summary of Deferred Accounts Included in the PGA

	Account	Balance 6/30/2024	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2024	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
	A	B	C	D	E	F1	F2	G
36	Miscellaneous Amortizations							
76	151730 OREGON AMP DEFERRAL	64	0	0	64			
77	151734 OR COVID-19 DEFERRAL AMORTIZATION	3,093,186	(1,893,147)	40,023	1,240,063			
78	Total	3,093,251	(1,893,147)	40,023	1,240,128	5.40%	36,572	1,276,700

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR COVID AMP
 Account Number: 151730
 Docket: Docket UM 2068
 Last deferral authorized in Order No. 23-144

1 Debit (Credit)
 2
 3

4	Month/Year	Note	Deferral	Transfers	Interest	Interest Rate (1)	Activity	Balance
5	(a)	(b)	(c)	(d)		(e2)	(f)	(g)
6								
7	Beginning Balance							
48	Jul-23		557.37		38,954.37	6.13%	39,511.74	7,664,884.96
49	Aug-23		171.01		39,155.22	6.13%	39,326.23	7,704,211.19
50	Sep-23		173.00		39,356.12	6.13%	39,529.12	7,743,740.31
51	Oct-23		172.00		39,558.05	6.13%	39,730.05	7,783,470.36
52	Nov-23	2	(66.55)	(7,783,470.36)	-	0.00%	(7,783,536.91)	(66.55)
53	Dec-23		39.00		-	0.00%	39.00	(27.55)
54	Jan-24		53.00		-	0.00%	53.00	25.45
55	Feb-24		39.00		-	0.00%	39.00	64.45
56	Mar-24		0.00		-	0.00%	-	64.45
57	Apr-24		0.00		-	0.00%	-	64.45
58	May-24		0.00		-	0.00%	-	64.45
59	Jun-24		0.00		-	0.00%	-	64.45
60	Jul-24		0.00		-	0.00%	-	64.45
61	Aug-24		0.00		-	0.00%	-	64.45
62	Sep-24		0.00		-	0.00%	-	64.45
63	Oct-24		0.00		-	0.00%	-	64.45

64
 65 **History truncated for ease of viewing**

66
 67 Notes:

68 **1** - The approved interest rate for COVID deferrals is the blended treasury rate published by the OPUC in January each year plus 100 bps.

69 **2** - Transferred authorized balance to account 151734 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR COVID-19 DEFERRAL AMORT
 Account Number: 151734
 Docket: Docket UM 2068 and UG 483
 Amortization of deferral approved in Order No. 23-406

Debit (Credit)

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
10	Jul-23		(147,332.22)		1.820%	386.34	(146,945.88)	181,447.36
11	Aug-23		(124,262.99)		1.820%	180.96	(124,082.03)	57,365.33
12	Sep-23		(133,940.45)		1.820%	(14.57)	(133,955.02)	(76,589.69)
13	Oct-23		(193,793.87)		1.820%	(263.12)	(194,056.99)	(270,646.68)
14	Nov-23	Old rates	(245,213.12)		1.820%	(596.43)	(245,809.55)	(516,456.23)
15	Nov-23	New rates (1)	(474,671.05)	14,194,901.08	5.130%	59,668.59	13,779,898.62	13,263,442.39
16	Dec-23		(1,842,448.48)		5.130%	52,762.98	(1,789,685.50)	11,473,756.89
17	Jan-24		(2,265,963.37)		5.130%	44,206.81	(2,221,756.56)	9,252,000.33
18	Feb-24		(1,916,202.81)		5.130%	35,456.42	(1,880,746.39)	7,371,253.94
19	Mar-24		(1,743,395.97)		5.130%	27,785.60	(1,715,610.37)	5,655,643.57
20	Apr-24		(1,156,745.39)		5.130%	21,705.33	(1,135,040.06)	4,520,603.51
21	May-24		(881,799.69)		5.130%	17,440.73	(864,358.96)	3,656,244.55
22	Jun-24		(577,454.24)		5.130%	14,396.14	(563,058.10)	3,093,186.45
23	Jul-24	Forecasted	(367,512.75)		5.130%	12,437.81	(355,074.94)	2,738,111.51
24	Aug-24	Forecasted	(330,653.61)		5.130%	10,998.65	(319,654.96)	2,418,456.55
25	Sep-24	Forecasted	(368,984.06)		5.130%	9,550.20	(359,433.86)	2,059,022.69
26	Oct-24	Forecasted	(825,996.38)		5.130%	7,036.75	(818,959.63)	1,240,063.06

Notes:

1 - Transferred in authorized balances from accounts 151702, 151704, 151706, 151722, & 151730 for amortization.