

250 SW Taylor Street Portland, OR 97204 503-226-4211 nwnatural.com

August 1, 2024

NWN OPUC Advice No. 24-05 / UG (UM 1766)

#### VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97308-1088

Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED ACCOUNTS RELATING TO: UM 1766 - Oregon Regulatory Fee Increase

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,<sup>1</sup> stated to become effective with service on and after November 1, 2024, as follows:

Eighth Revision of Sheet 181-1	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase
Eighth Revision of Sheet 181-2	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase (continued)

#### **Purpose**

The purpose of this filing is to request amortization of amounts deferred for changes in Oregon regulatory fees under docket UM 1766 for inclusion in rates effective November 1, 2024. The Company last adjusted rates for this purpose effective November 1, 2023.

#### Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

#### **Proposed Changes**

The effect of the application of the new temporary adjustments is to decrease the Company's annual revenues by \$131,172, or about 0.01%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

The monthly bill of the average residential customer served under Rate Schedule 2 using 55 therms will decrease by \$0.01. The monthly decrease for the average commercial Rate Schedule 3

<sup>&</sup>lt;sup>1</sup> Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

Public Utility Commission of Oregon UG\_\_\_; NWN OPUC Advice No. 24-05 August 1, 2024, Page 2

customer using 251 therms per month is approximately \$0.04, and the monthly decrease for the average industrial Schedule 32 firm sales customer using 20,942 therms is about \$2.20.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing, in accordance with OAR 860-022-0030.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2023 Earnings Review (RG 40).

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 640,507 residential customers, 62,203 commercial customers, and 836 industrial customers.

#### **Conclusion**

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at <a href="lora.bourdo@nwnatural.com">lora.bourdo@nwnatural.com</a> with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

**NW NATURAL** 

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

## **NORTHWEST NATURAL GAS COMPANY**

P.U.C. Or. 25

Eighth Revision of Sheet 181-1 Cancels Seventh Revision of Sheet 181-1

# SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

### **PURPOSE:**

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

### APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32 Rate Schedule 31 Rate Schedule 33

#### **GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

## APPLICATION TO RATE SCHEDULES: Effective: November 1, 2024 (C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00039
3 CSF		\$0.00031
3 ISF		\$0.00029
27		\$0.00035
31 CSF	Block 1	\$0.00024
	Block 2	\$0.00023
31 CTF	Block 1	\$0.00012
	Block 2	\$0.00011

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(continue to Sheet 181-2)

Issued August 1, 2024 NWN OPUC Advice No. 24-05 Effective with service on and after November 1, 2024

## NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 181-2 Cancels Seventh Revision of Sheet 181-2

## **SCHEDULE 181** SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

## **APPLICATION TO RATE SCHEDULES:**

Effective: November 1, 2024 The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the (C)

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above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment	į
31 ISF	Block 1	\$0.00022	32 CSI	Block 1	\$0.00018	į
	Block 2	\$0.00021		Block 2	\$0.00017	İ
31 ITF	Block 1	\$0.00009		Block 3	\$0.00016	
	Block 2	\$0.0008		Block 4	\$0.00015	
32 CSF	Block 1	\$0.00021		Block 5	\$0.00015	
	Block 2	\$0.00020		Block 6	\$0.00014	
	Block 3	\$0.00018	32 ISI	Block 1	\$0.00017	į
	Block 4	\$0.00017		Block 2	\$0.00017	į
	Block 5	\$0.00016		Block 3	\$0.00016	į
	Block 6	\$0.00016		Block 4	\$0.00015	
32 ISF	Block 1	\$0.00018		Block 5	\$0.00015	į
	Block 2	\$0.00017		Block 6	\$0.00014	
	Block 3	\$0.00016	32 CTI	Block 1	\$0.00004	
	Block 4	\$0.00015		Block 2	\$0.00003	
	Block 5	\$0.00015		Block 3	\$0.00002	
	Block 6	\$0.00014		Block 4	\$0.00001	į
32 CTF	Block 1	\$0.00005		Block 5	\$0.00001	İ
	Block 2	\$0.00004		Block 6	\$0.00000	į
	Block 3	\$0.00003	32 ITI	Block 1	\$0.00004	i
	Block 4	\$0.00002		Block 2	\$0.00003	İ
	Block 5	\$0.00001		Block 3	\$0.00002	į
	Block 6	\$0.00001		Block 4	\$0.00001	į
32 ITF	Block 1	\$0.00004		Block 5	\$0.00001	İ
	Block 2	\$0.00004		Block 6	\$0.00000	
	Block 3	\$0.00003	33 (all)		\$0.00000	
	Block 4	\$0.00002		_	_	'
	Block 5	\$0.00001				
	Block 6	\$0.00001				

Issued August 1, 2024 NWN OPUC Advice No. 24-05 Effective with service on and after November 1, 2024

# **EXHIBIT A**

# BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

## NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Regulatory Fee

UM 1766

NWN OPUC Advice No. 24-05 / UG \_\_\_\_ August 1, 2024

# **NW NATURAL**

# **EXHIBIT A**

# **Supporting Materials**

# Non-Gas Cost Deferral Amortizations

# Regulatory Fee

# NWN OPUC ADVICE NO. 24-05 / UG \_\_\_\_

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151826 Deferral of Regulatory Fee	6
151828 Amortization of Regulatory Fee	7

	MES IN	

15	IES IN THERMS			Billing					г		regon PUC Fee	
3   Schedule   Block   7   28   Schedule   Block   7   28   Schedule   Block   9   31 Firm Sales   10   27 Dry Out   11   31 Firm Sales   Block   12   31 Firm Sales   Block   13   31 Firm Sales   Block   14   Block   15   311 Firm Sales   Block   16   Block   17   311 Firm Sales   Block   18   Block   19   32C Firm Sales   Block   10   Block   11   Schedule   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   321 Firm Trans   18   Block   18   Block   19   Block   10   Block   11   32C Firm Trans   10   Block   11   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   321 Firm Trans   18   Block   18   Block   19   Block   19   Block   10   Block   11   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   Block   18   Block   19   Block   10   Block   11   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   Block   18   Block   19   Block   10   Block   10   Block   11   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   Block   18   Block   18   Block   19   Block   19   Block   10   Block   10   Block   11   Block   12   Block   13   Block   14   Block   15   Block   16   Block   17   Block   18   Block			Oregon PGA	Rate from					Proposed Amount:		Temporary Increm	nent
Schedule   Block			Volumes page,	Rates page,	Volumetric	Customer		Total	Revenue Sensitive Multi		add revenue sensi	
Schedule   Bloc		_	Column F	Column A	Revenues	Charge	Customers	Revenues	Amount to Amortize:		to all classes and s	
Schedule   Bloc												
28	Schadula	Block	A	В	c	D	F	E		Multiplier G	Allocation to RS H	Increme
31 Firm Sales   32 Firm Trans   810ck   810c		DIOCK	423,059,269	\$1.29519	\$547,942,134	\$8.00	640,507	\$609,430,806		1.0	\$164,460	\$0.000
3   Firm Sales   1   2   2   2   2   2   2   2   2   2			178,618,735	\$1.08753	\$194,253,233	\$15.00	59,212	\$204,911,393		1.0	\$55,297	\$0.00
31C Firm Trans Block Blo			5,103,738	\$1.05830	\$5,401,286	\$15.00	339	\$5,462,306		1.0	\$1,474	\$0.00
Block   State   Stat			742,733	\$1.08605	\$806,645	\$8.00	1,685	\$968,405		1.0	\$261	\$0.00
31C Firm Trans   Block			12,281,908	\$0.75920	\$9,324,425	\$325.00	658	\$19,232,050		1.0	\$5,190	\$0.00
Block   Bloc			10,043,265	\$0.73098	7,341,426	AF 7F 00		64 457 403	_	1.0		\$0.00
311 Firm Sales Block Blo			1,267,742 1,392,960	\$0.29503 \$0.26998	\$374,022 376,071	\$575.00	59	\$1,157,193		1.0 1.0	\$312	\$0.00
Block	11 Firm Sales E	Block 1	3,698,785	\$0.74421	\$2,752,673	\$325.00	174	\$8,932,717	_	1.0	\$2,411	\$0.00
311 Firm Trans   Block		Block 2	7,639,515	\$0.72013	5,501,444	<b>JJ23.00</b>	2,-	<i>\$0,332,727</i>		1.0	<i>\$2,411</i>	\$0.00
Block   Bloc		Block 1	144,356	\$0.25351	\$36,596	\$575.00	6	\$158,706		1.0	\$43	\$0.00
Block	E	Block 2	351,741	\$0.22946	80,710					1.0		\$0.00
Block   Bloc		Block 1	34,618,514	\$0.67131	\$23,239,755	\$675.00	520	\$34,830,334		1.0	\$9,399	\$0.00
Block		Block 2	9,360,621	\$0.64449	6,032,826					1.0		\$0.00
Block			1,566,490	\$0.59997	939,847					1.0		\$0.00
Block			544,281	\$0.55528	302,228					1.0		\$0.00
321 Firm Sales   Block	_		-	\$0.52318 \$0.50796	0					1.0 1.0		\$0.00
Block		Block 6 Block 1	8,547,588	\$0.50796	\$5,361,646	\$675.00	88	\$14,032,884		1.0	\$3,787	\$0.00
Block		Block 2	7,603,172	\$0.60740	4.618.167	5075.00	86	314,032,004		1.0	33,767	\$0.00
Block	- E	Block 3	2,763,251	\$0.57416	1,586,548					1.0		\$0.00
Block	Е	Block 4	3,005,494	\$0.54104	1,626,093					1.0		\$0.00
32C Firm Trans		Block 5	195,767	\$0.51791	101,390					1.0		\$0.00
Block Block		Block 6		\$0.50628	0					1.0		\$0.00
Block   Bloc		Block 1	2,721,537	\$0.13325	\$362,645	\$925.00	27	\$1,007,285		1.0	\$272	\$0.00
Block		Block 2	2,020,003	\$0.11366	229,594					1.0		\$0.00
Block			707,839	\$0.08114	57,434					1.0		\$0.00
Block			869,038	\$0.04857 \$0.02899	42,209 0					1.0 1.0		\$0.00
321 Firm Trans Black Bla				\$0.02899	0					1.0		\$0.00
Block   Block		Block 1	11.657.702	\$0.13029	\$1,518,882	\$925.00	101	\$7,346,388		1.0	\$1,982	\$0.00
Block Block	E	Block 2	17,056,306	\$0.11125	1,897,514			. ,		1.0		\$0.00
Block   Bloc	E	Block 3	10,569,490	\$0.07953	840,592					1.0		\$0.00
Block Slock		Block 4	22,324,991	\$0.04783	1,067,804					1.0		\$0.00
32C Interr Sales Block B		Block 5	22,115,808	\$0.02874	635,608					1.0		\$0.00
Block		Block 6	7,865,614	\$0.01613	126,872				_	1.0		\$0.00
Block   Bloc			4,649,733	\$0.64462	\$2,997,311	\$675.00	39	\$14,552,173		1.0	\$3,927	\$0.00
Block Block			6,816,872 3,782,502	\$0.62250 \$0.58557	4,243,503 2,214,920					1.0		\$0.00
Block Block			5,561,835	\$0.54861	3,051,278					1.0		\$0.00
321 Interr Sales Block		Block 5	3,284,822	\$0.52644	1,729,262					1.0		\$0.00
321 Interr Sales Black B		Block 6	-,,	\$0.51023	0					1.0		\$0.00
Block		Block 1	4,653,469	\$0.62793	\$2,922,053	\$675.00	55	\$16,542,792		1.0	\$4,464	\$0.00
Block Block		Block 2	6,055,122	\$0.60846	3,684,300					1.0		\$0.00
Block Block		Block 3	3,505,859	\$0.57596	2,019,234					1.0		\$0.00
Block  32C Interr Trans Block		Block 4	9,726,364	\$0.54347	5,285,987					1.0		\$0.00
32C Interr Trans Block			4,171,536	\$0.52396	2,185,718					1.0		\$0.00
Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block			822,778	\$0.50968 \$0.12471	\$102.609	\$925.00	3	\$549.241	-	1.0	\$148	\$0.00
Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block Block			1.679.150	\$0.12471	178.746	\$925.00	3	2242,241		1.0	2148	\$0.00
Block Block Block 32l Interr Trans Block Block Block Block Block Block Block Block Block Block Block		Block 3	978,518	\$0.07601	74,377					1.0		\$0.00
Block 32I Interr Trans Block Block Block Block Block Block Block Block Block Block Block Block		Block 4	3,232,735	\$0.04557	147,316					1.0		\$0.00
32I Interr Trans Block Block Block Block Block Block Block	E	Block 5	472,307	\$0.02730	12,894					1.0		\$0.00
Block Block Block Block Block	E	Block 6	-	\$0.01517	0					1.0		\$0.00
Block Block Block Block		Block 1	6,144,023	\$0.12543	\$770,645	\$925.00	73	\$6,490,899		1.0	\$1,752	\$0.00
Block Block Block		Block 2	10,403,074	\$0.10713	1,114,481					1.0		\$0.00
Block Block			6,958,044	\$0.07662	533,125					1.0		\$0.00
Block			15,417,391 35,960,832	\$0.04610 \$0.02781	710,742 1,000,071					1.0 1.0		\$0.00
										1.0		
		DIOCK D	99,266,501	\$0.01563	1,551,535	\$38,000.00	0	\$0		0.0	0	\$0.00
Special Contracts			54,127,531	\$0.00544	\$294,454	\$0.00	7	\$0		1.0	\$0	\$0.00
				-5.005-14								Ç0.00
TOTALS Sources for line 2 above:	ΔΙς		1,098,129,249					\$ 945,605,572		\$ 945,605,572	\$ 255,179	

<sup>74</sup> Rate Adjustment Schedule
75 Note: Rate increment calcuation is made by dividing the allocation to the rate schedule by the PGA volumes.

UG \_\_\_\_ - NWN OPUC Advice No. 24-05 Exhibit A - Supporting Materials Page 1 of 8

NW Natural Rates & Regulatory Affairs 2024-25 PGA - Oregon: August Filing Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE

ALL V	OLUMES IN THERMS			Billing							Oregon PUC Fee	
2			Oregon PGA	Rate from					Proposed Amount:		Temporary Increr	nent
3			Volumes page,	Rates page,	Volumetric	Customer		Total	Revenue Sensitive Multi		idd revenue sens	
4			Column F	Column A	Revenues	Charge	Customers	Revenues	Amount to Amortize:	<b>255,179</b> t	o all classes and	chedules
5										Multiplier	Allocation to RS	Increment
6	Schedule	Block	Α	В	С	D	E	F		G	Н	
7	2R		423,059,269	\$1.29519	\$547,942,134	\$8.00	640,507	\$609,430,806		1.0	\$164,460	\$0.00039
8	3C Firm Sales 3I Firm Sales		178,618,735 5,103,738	\$1.08753 \$1.05830	\$194,253,233 \$5,401,286	\$15.00 \$15.00	59,212 339	\$204,911,393 \$5,462,306	-	1.0	\$55,297 \$1,474	\$0.00031
10	27 Dry Out		742,733	\$1.08605	\$806,645	\$8.00	1,685	\$968,405	-	1.0	\$261	\$0.00025
11	31C Firm Sales	Block 1	12,281,908	\$0.75920	\$9,324,425	\$325.00	658	\$19,232,050		1.0	\$5,190	\$0.00033
12		Block 2	10,043,265	\$0.73098	7,341,426			, . ,		1.0	,	\$0.00023
13	31C Firm Trans	Block 1	1,267,742	\$0.29503	\$374,022	\$575.00	59	\$1,157,193		1.0	\$312	\$0.00012
14		Block 2	1,392,960	\$0.26998	376,071					1.0		\$0.00011
15	31I Firm Sales	Block 1	3,698,785	\$0.74421	\$2,752,673	\$325.00	174	\$8,932,717		1.0	\$2,411	\$0.00022
16	241 Floor Towns	Block 2	7,639,515	\$0.72013	5,501,444	ĆE7E 00		£450.70¢	-	1.0	Ć42	\$0.00021
17 18	31I Firm Trans	Block 1 Block 2	144,356 351,741	\$0.25351 \$0.22946	\$36,596 80,710	\$575.00	6	\$158,706		1.0	\$43	\$0.00009 \$0.00008
19	32C Firm Sales	Block 1	34,618,514	\$0.67131	\$23,239,755	\$675.00	520	\$34,830,334	1	1.0	\$9,399	\$0.00021
20	SECTION SUICE	Block 2	9,360,621	\$0.64449	6,032,826	Q073.00	320	<i>\$54,030,334</i>		1.0	Ų,555	\$0.00021
21		Block 3	1,566,490	\$0.59997	939,847					1.0		\$0.00018
22		Block 4	544,281	\$0.55528	302,228					1.0		\$0.00017
23		Block 5	-	\$0.52318	0					1.0		\$0.00016
24		Block 6	-	\$0.50796	0					1.0		\$0.00016
25	321 Firm Sales	Block 1	8,547,588	\$0.62727	\$5,361,646	\$675.00	88	\$14,032,884		1.0	\$3,787	\$0.00018
26		Block 2	7,603,172	\$0.60740	4,618,167					1.0		\$0.00017
27 28		Block 3	2,763,251	\$0.57416	1,586,548 1,626,093					1.0		\$0.00016
28		Block 4 Block 5	3,005,494 195,767	\$0.54104 \$0.51791	1,626,093					1.0 1.0		\$0.00015 \$0.00015
30		Block 6	193,767	\$0.50628	101,390					1.0		\$0.00013
31	32C Firm Trans	Block 1	2,721,537	\$0.13325	\$362,645	\$925.00	27	\$1,007,285		1.0	\$272	\$0.00014
32	5201111111111111	Block 2	2,020,003	\$0.11366	229,594	<b>7323.00</b>		\$1,007,203		1.0	<b>V</b> 2.72	\$0.00004
33		Block 3	707,839	\$0.08114	57,434					1.0		\$0.00003
34		Block 4	869,038	\$0.04857	42,209					1.0		\$0.00002
35		Block 5	-	\$0.02899	0					1.0		\$0.00001
36		Block 6	-	\$0.01601	0					1.0		\$0.00001
37	321 Firm Trans	Block 1	11,657,702	\$0.13029	\$1,518,882	\$925.00	101	\$7,346,388		1.0	\$1,982	\$0.00004
38		Block 2	17,056,306	\$0.11125	1,897,514					1.0		\$0.00004
39 40		Block 3 Block 4	10,569,490 22,324,991	\$0.07953 \$0.04783	840,592 1,067,804					1.0 1.0		\$0.00003 \$0.00002
41		Block 5	22,324,991	\$0.02874	635,608					1.0		\$0.00002
42		Block 6	7,865,614	\$0.01613	126,872					1.0		\$0.00001
43	32C Interr Sales	Block 1	4,649,733	\$0.64462	\$2,997,311	\$675.00	39	\$14,552,173		1.0	\$3,927	\$0.00018
44		Block 2	6,816,872	\$0.62250	4,243,503					1.0		\$0.00017
45		Block 3	3,782,502	\$0.58557	2,214,920					1.0		\$0.00016
46		Block 4	5,561,835	\$0.54861	3,051,278					1.0		\$0.00015
47		Block 5	3,284,822	\$0.52644	1,729,262					1.0		\$0.00015
48		Block 6		\$0.51023	0					1.0		\$0.00014
49 50	321 Interr Sales	Block 1 Block 2	4,653,469 6,055,122	\$0.62793 \$0.60846	\$2,922,053 3,684,300	\$675.00	55	\$16,542,792		1.0 1.0	\$4,464	\$0.00017 \$0.00017
51		Block 2	3,505,859	\$0.57596	2,019,234					1.0		\$0.00017
52		Block 4	9,726,364	\$0.54347	5,285,987					1.0		\$0.00016
53		Block 5	4,171,536	\$0.52396	2,185,718					1.0		\$0.00015
54		Block 6	,,	\$0.50968	0					1.0		\$0.00013
55	32C Interr Trans	Block 1	822,778	\$0.12471	\$102,609	\$925.00	3	\$549,241		1.0	\$148	\$0.00004
56		Block 2	1,679,150	\$0.10645	178,746					1.0		\$0.00003
57		Block 3	978,518	\$0.07601	74,377					1.0		\$0.00002
58		Block 4	3,232,735	\$0.04557	147,316					1.0		\$0.00001
59		Block 5	472,307	\$0.02730	12,894					1.0		\$0.00001
60 61	32I Interr Trans	Block 6 Block 1	6,144,023	\$0.01517 \$0.12543	\$770,645	\$925.00	73	\$6,490,899	-	1.0	\$1,752	\$0.00000
62	521 Interr 11ans	Block 2	10,403,074	\$0.12543 \$0.10713	1,114,481	\$925.00	/3	\$0,490,899		1.0	\$1,/52	\$0.00004
63		Block 3	6,958,044	\$0.07662	533,125					1.0		\$0.00003
64		Block 4	15,417,391	\$0.04610	710,742					1.0		\$0.00001
65		Block 5	35,960,832	\$0.02781	1,000,071					1.0		\$0.00001
66		Block 6	99,266,501	\$0.01563	1,551,535					1.0		\$0.00000
67	33			\$0.00000	0	\$38,000.00	0	\$0		0.0	0	\$0.00000
68	Special Contracts		54,127,531	\$0.00544	\$294,454	\$0.00	7	\$0		1.0	\$0	\$0.00000
69								4045 605 536				
70	TOTALS	hous.	1,098,129,249					\$945,605,572		**********	\$ 255,179	
71	Sources for line 2 a	DOVE:								Line 53		
72 73	Inputs page Tariff Schedules									Line 53		
74	Rate Adjustment S	chadula								Sched 181		
/**	mate Aujustinent Si	reudie								Junea 101		

<sup>75</sup> Note: Rate increment calcuation is made by dividing the allocation to the rate schedule by the PGA volumes.

UG \_\_\_\_ - NWN OPUC Advice No. 24-05 Exhibit A - Supporting Materials Page 2 of 8

ALL V	OLUMES IN THERN	4S									See note [3]
1			Oregon PGA		Normal				Proposed	Proposed	Proposed
2			Normalized		Therms	Minimum	11/1/2023	11/1/2023	11/1/2024	11/1/2024	11/1/2024
									Calculate 404	Caladada 404	Calculate 404
3			Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Schdule 181 Oregon PUC Fee	Schdule 181 Oregon PUC Fee	Schdule 181 Oregon PUC Fee
3			volutiles page,	mems m	Widiting	Widning	billing	Current	Oregon Foc ree	Oregon Foc Fee	Olegon Foc Fee
4			Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
5		-						F=D+(C * E)		T = D+(C * S)	U = (T - F)/F
6	Schedule	Block	Α	В	С	D	E	F	s	т т	U
7	2R		423,059,269	N/A	55	\$8.00	\$1.29519	\$79.24	\$1.29500	\$79.23	0.0%
8	3C Firm Sales		178,618,735	N/A	251	\$15.00	\$1.08753	\$287.97	\$1.08738	\$287.93	0.0%
9	31 Firm Sales		5,103,738	N/A	1,255	\$15.00	\$1.05830	\$1,343.17	\$1.05817	\$1,343.00	0.0%
10	27 Dry Out		742,733	N/A	37	\$8.00	\$1.08605	\$48.18	\$1.08590	\$48.18	0.0%
11	31C Firm Sales	Block 1	12,281,908	2,000	2,827	\$325.00	\$0.75920	\$2,447.92	\$0.75908	\$2,447.58	0.0%
12		Block 2	10,043,265	all additional			\$0.73098		\$0.73086		
13	31C Firm Trans	Block 1	1,267,742	2,000	3,758	\$575.00	\$0.29503	\$1,639.68	\$0.29499	\$1,639.53	0.0%
14		Block 2	1,392,960	all additional			\$0.26998		\$0.26994		
15	31I Firm Sales	Block 1	3,698,785	2,000	5,430	\$325.00	\$0.74421	\$4,283.47	\$0.74410	\$4,282.87	0.0%
16		Block 2	7,639,515	all additional			\$0.72013		\$0.72002		
17	31I Firm Trans	Block 1	144,356	2,000	6,890	\$575.00	\$0.25351	\$2,204.08	\$0.25347	\$2,203.80	0.0%
18		Block 2	351,741	all additional			\$0.22946		\$0.22942		
19	32C Firm Sales	Block 1	34,618,514	10,000	7,386	\$675.00	\$0.67131	\$5,633.30	\$0.67120	\$5,632.48	0.0%
20		Block 2	9,360,621	20,000			\$0.64449		\$0.64438	l	
21		Block 3	1,566,490	20,000			\$0.59997		\$0.59986	l	
22		Block 4	544,281	100,000			\$0.55528		\$0.55518	l	
23		Block 5	0	600,000			\$0.52318		\$0.52308		
24	221 51 0 1	Block 6	0	all additional		ACTE 00	\$0.50796	A42 === ==	\$0.50786	A	
25	32I Firm Sales	Block 1	8,547,588	10,000	20,942	\$675.00	\$0.62727	\$13,593.87	\$0.62717	\$13,591.67	0.0%
26		Block 2	7,603,172	20,000			\$0.60740		\$0.60729		
27		Block 3	2,763,251	20,000			\$0.57416		\$0.57406		
28 29		Block 4 Block 5	3,005,494 195,767	100,000 600,000			\$0.54104 \$0.51791		\$0.54094 \$0.51782		
30		Block 6	0	all additional			\$0.50628		\$0.50618		
31	32C Firm Trans	Block 1	2,721,537		19,501	\$925.00		\$3,337.38	\$0.50618	\$3,336.99	0.0%
32	32C FITTI TI dils	Block 2	2,020,003	10,000 20,000	19,501	\$925.00	\$0.13325 \$0.11366	\$3,337.36	\$0.11364	\$3,330.39	0.0%
33		Block 3	707,839	20,000			\$0.08114		\$0.08113		
34		Block 4	869,038	100,000			\$0.04857		\$0.04856		
35		Block 5	0	600,000			\$0.02899		\$0.02898		
36		Block 6	0	all additional			\$0.01601		\$0.01601		
37	32I Firm Trans	Block 1	11,657,702	10,000	75,569	\$925.00	\$0.13029	\$7,266.47	\$0.13027	\$7,265.87	0.0%
38		Block 2	17,056,306	20,000	,	*******	\$0.11125	**,===	\$0.11124	4.,	
39		Block 3	10,569,490	20,000			\$0.07953		\$0.07952		
40		Block 4	22,324,991	100,000			\$0.04783		\$0.04783		
41		Block 5	22,115,808	600,000			\$0.02874		\$0.02874		
42		Block 6	7,865,614	all additional			\$0.01613		\$0.01613		
43	32C Interr Sales	Block 1	4,649,733	10,000	51,487	\$675.00	\$0.64462	\$32,098.38	\$0.64452	\$32,093.25	0.0%
44		Block 2	6,816,872	20,000			\$0.62250		\$0.62240		
45		Block 3	3,782,502	20,000			\$0.58557		\$0.58547	l	
46		Block 4	5,561,835	100,000			\$0.54861		\$0.54852	l	
47		Block 5	3,284,822	600,000			\$0.52644		\$0.52635		
48		Block 6	0	all additional			\$0.51023		\$0.51014		
49	32I Interr Sales	Block 1	4,653,469	10,000	42,594	\$675.00	\$0.62793	\$26,377.14	\$0.62783	\$26,373.01	0.0%
50		Block 2	6,055,122	20,000			\$0.60846		\$0.60836	l	
51		Block 3	3,505,859	20,000			\$0.57596		\$0.57587	l	
52		Block 4	9,726,364	100,000			\$0.54347		\$0.54338		
53		Block 5	4,171,536	600,000			\$0.52396		\$0.52387		
54		Block 6	0	all additional			\$0.50968		\$0.50959		
55	32C Interr Trans	Block 1	822,778	10,000	199,597	\$925.00	\$0.12471	\$11,732.30	\$0.12470	\$11,730.80	0.0%
56		Block 2	1,679,150	20,000			\$0.10645		\$0.10644	l	
57		Block 3	978,518	20,000			\$0.07601		\$0.07600	l	
58 59		Block 4	3,232,735	100,000			\$0.04557		\$0.04556	l	
		Block 5 Block 6	472,307 0	600,000 all additional			\$0.02730		\$0.02730	l	
60 61	32I Interr Trans	Block 1	6,144,023	10,000	198,801	\$925.00	\$0.01517 \$0.12543	\$11,821.46	\$0.01516 \$0.12542	\$11,819.96	0.0%
62	SZI IIICH HIIIS	Block 2	10,403,074	20,000	130,001	φ <b>923.00</b>	\$0.12543	311,021.4b	\$0.12542	311,013.96	0.0%
63		Block 3	6,958,044	20,000			\$0.10713		\$0.10712		
64		Block 4	15,417,391	100,000			\$0.04610		\$0.04609	l	
65		Block 5	35,960,832	600,000			\$0.02781		\$0.02781	l	
66		Block 6	99,266,501	all additional			\$0.01563		\$0.01562	l	
67	33		0	N/A	0.0	\$38,000.00	\$0.00862	\$38,000.00	\$0.00862	\$38,000.00	
07											
68	Special Contracts		54,127,531	N/A	0	\$0	\$0.00544	\$0.00	\$0.00544	\$0.00	

70

# NW Natural Rates and Regulatory Affairs 2024-2025 PGA Filing - OREGON Basis for Revenue Related Costs

		Twelve Months	
1		Ended 06/30/24	
2			
3	Total Billed Gas Sales Revenues	\$ 920,096,835	
4	Total Oregon Revenues	\$ 925,565,009	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 21,672,271	2.342% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	\$ 845,048	0.091% Line 8 ÷ Line 4
9			
10	Total	_	<b>2.883%</b> Sum lines 8-9
11		<del>-</del>	<del></del>

## 13 **Note:**

12

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
- 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
- 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
- 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural Rates & Regulatory Affairs

2024-2025 PGA Filing - Oregon: August Filing

**PGA Effects on Revenue** 

**Schedule 181: Oregon Regulatory Fee** 

1		Including Revenue Sensitive <u>Amount</u>
2 3	Temporary Increments:	
4	remporary increments.	
5	Removal of Current Temporary Increments	
6	Amortization of Oregon PUC Fee	(386,351)
7	T-4-1	(206.254)
8 9	Total	(386,351)
10	Addition of Proposed Temporary Increments	
11	Amortization of Oregon PUC Fee	255,179
12 13	Total	255,179
14	TOTAL OF ALL COMPONENTS OF RATE CHANGES	(131,172)
15		
16 17	2023 Oregon Earnings Test Normalized Total Revenues	\$975,829,919
18	Effect of this filing, as a percentage change (line 12 $\div$ line 16)	-0.01%

Total

NW Natural Rates & Regulatory Affairs 2024-2025 PGA Filing - June Filing Summary of Deferred Accounts Included in the PGA

	Account	Balance 6/30/2024	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2024	Interest Rate During Amortization	Estimated Interest During Amortization	Estimated Amount for (Refund) or Collection
	A	В	С	D	E	F1	F2	G
					E = sum B thru D	5.40%		G = E + F2
57	151828 PUC FEE AMORTIZATION	86,123	(54,695)	1,090	32,519			
58	151826 PUC FEE DEFERRAL	203,525	0	4,677	208,203			
59	Total	289,649	(54,695)	5,768	240,722	5.40%	7,099	247,821

Company: Northwest Natural Gas Company

State: Oregon

Description: Defer PUC Fee

Account Number: 151826

Docket: Docket UM 1766

Last deferral reauthorization was approved in Order 23-413

## Debit (Credit)

2								
3	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
91	Nov-22	1	-	(580,068.85)	6.836%	-	(580,068.85)	0.00
92	Dec-22				6.836%	-	-	0.00
93	Jan-23				6.836%	-	-	0.00
94	Feb-23		-		6.836%	-	-	0.00
95	Mar-23		385,772.93		6.836%	1,098.81	386,871.74	386,871.74
96	Apr-23		-		6.836%	2,203.88	2,203.88	389,075.62
97	May-23		-		6.836%	2,216.43	2,216.43	391,292.05
98	Jun-23		-		6.836%	2,229.06	2,229.06	393,521.11
99	Jul-23		-		6.836%	2,241.76	2,241.76	395,762.87
100			-		6.836%	2,25 <del>4</del> .53	2,25 <del>4</del> .53	398,017.40
101	Sep-23		-		6.836%	2,267.37	2,267.37	400,284.77
102			-		6.836%	2,280.29	2,280.29	402,565.06
103	Nov-23	1	-	(402,565.06)	6.836%	-	(402,565.06)	0.00
104	Dec-23		-		6.836%	-	-	0.00
105			-		6.836%	-	-	0.00
106			-		6.836%	-	-	0.00
107			199,518.21		6.836%	568.29	200,086.50	200,086.50
108			-		6.836%	1,139.83	1,139.83	201,226.33
109	,		-		6.836%	1,146.32	1,146.32	202,372.65
110			-		6.836%	1,152.85	1,152.85	203,525.50
111					6.836%	1,159.42	1,159. <del>4</del> 2	204,684.92
112	3				6.836%	1,166.02	1,166.02	205,850.94
113	Sep-24				6.836%	1,172.66	1,172.66	207,023.60
114	Oct-24				6.836%	1,179.34	1,179.34	208,202.94

## History truncated for ease of viewing

#### 120 **NOTES**

115 116 117

118 119

121 **1**-Transferred June balance plus July-October interest on June balance to account 151828 for amortization.

Company: Northwest Natural Gas Company

State: Oregon

Description: Amort PUC Fee

Account Number: 151828

Dockets UM 1766, UG 473

Amortization of 2023 PUC fee approved in Order 23-396

### Debit (Credit)

3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
97	Jul-23		(16,919.18)		1.82%	70.22	(16,848.96)	37,906.29
98	Aug-23		(14,640.13)		1.82%	46.39	(14,593.74)	23,312.55
99	Sep-23		(15,615.84)		1.82%	23.52	(15,592.32)	7,720.23
100	Oct-23		(21,818.65)		1.82%	(4.84)	(21,823.49)	(14,103.26)
101	Nov-23 Old rates		(24,403.32)		1.82%	(39.90)	(24,443.22)	(38,546.48)
102	Nov-23 N	ew rates (1)	(13,396.19)	402,565.06	5.13%	1,692.33	390,861.20	352,314.72
103	Dec-23		(47,882.73)		5.13%	1,403.80	(46,478.93)	305,835.79
104	Jan-24		(58,184.77)		5.13%	1,183.08	(57,001.69)	248,834.10
105	Feb-24		(49,744.74)		5.13%	957.44	(48,787.30)	200,046.80
106	Mar-24		(45,399.21)		5.13%	758.16	(44,641.05)	155,405.75
107	Apr-24		(30,782.32)		5.13%	598.56	(30,183.76)	125,221.99
108	May-24		(23,879.72)		5.13%	484.28	(23,395.44)	101,826.55
109	Jun-24		(16,104.25)		5.13%	400.89	(15,703.36)	86,123.19
110	Jul-24 <i>F</i>	orecasted	(10,937.17)		5.13%	344.80	(10,592.37)	75,530.82
111	Aug-24 <i>F</i>	orecasted	(10,073.11)		5.13%	301.36	(9,771.75)	65,759.07
112	Sep-24 <i>Fo</i>	orecasted	(11,072.28)		5.13%	257.45	(10,814.83)	54,944.24
113	Oct-24 <i>F</i>	orecasted	(22,611.97)		5.13%	186.55	(22,425.42)	32,518.82

## 117 History truncated for ease of viewing

## 119 **NOTES**

114 115 116

118

120 **1** - Transferred in authorized balance from account 151826 PUC Fee Deferral for amortization.