



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

August 1, 2024

NWN OPUC Advice No. 24-05 / UG _____
(UM 1766)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO: UM 1766 - Oregon Regulatory Fee Increase**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2024, as follows:

Eighth Revision of Sheet 181-1	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase
Eighth Revision of Sheet 181-2	Schedule 181	Special Adjustment to Rates – Regulatory Fee Increase (continued)

Purpose

The purpose of this filing is to request amortization of amounts deferred for changes in Oregon regulatory fees under docket UM 1766 for inclusion in rates effective November 1, 2024. The Company last adjusted rates for this purpose effective November 1, 2023.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of the application of the new temporary adjustments is to decrease the Company’s annual revenues by \$131,172, or about 0.01%. In accordance with discussions with Commission Staff, the amounts are proposed to be recovered on an equal-percentage-of-revenue basis.

The monthly bill of the average residential customer served under Rate Schedule 2 using 55 therms will decrease by \$0.01. The monthly decrease for the average commercial Rate Schedule 3

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

customer using 251 therms per month is approximately \$0.04, and the monthly decrease for the average industrial Schedule 32 firm sales customer using 20,942 therms is about \$2.20.

Because the rate adjustments are calculated on an equal-percentage-of-revenue basis, the proposed adjustments vary by rate schedule and as such are too numerous to list here. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing, in accordance with OAR 860-022-0030.

For the purpose of recovering deferred balances as outlined in ORS 757.259, the required earnings review covering the period(s) during which the deferrals in this filing occurred was performed with Staff's review of the 2023 Earnings Review (RG 40).

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change is 640,507 residential customers, 62,203 commercial customers, and 836 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 181-1
Cancels Seventh Revision of Sheet 181-1

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

PURPOSE:

The purpose of this Schedule is to reflect the rate effects of the regulatory fee increase established by Commission Order 22-062.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

APPLICATION TO RATE SCHEDULES: **Effective: November 1, 2024**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00039
3 CSF		\$0.00031
3 ISF		\$0.00029
27		\$0.00035
31 CSF	Block 1	\$0.00024
	Block 2	\$0.00023
31 CTF	Block 1	\$0.00012
	Block 2	\$0.00011

(R)

(R)

(continue to Sheet 181-2)

Issued August 1, 2024
NWN OPUC Advice No. 24-05

Effective with service on
and after November 1, 2024

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 181-2
Cancels Seventh Revision of Sheet 181-2

SCHEDULE 181 SPECIAL RATE ADJUSTMENT - REGULATORY FEE INCREASE

(continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2024

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00022	32 CSI	Block 1	\$0.00018
	Block 2	\$0.00021		Block 2	\$0.00017
31 ITF	Block 1	\$0.00009		Block 3	\$0.00016
	Block 2	\$0.00008		Block 4	\$0.00015
32 CSF	Block 1	\$0.00021		Block 5	\$0.00015
	Block 2	\$0.00020		Block 6	\$0.00014
	Block 3	\$0.00018	32 ISI	Block 1	\$0.00017
Block 4	\$0.00017	Block 2		\$0.00017	
Block 5	\$0.00016	Block 3		\$0.00016	
	Block 6	\$0.00016		Block 4	\$0.00015
32 ISF	Block 1	\$0.00018		Block 5	\$0.00015
	Block 2	\$0.00017		Block 6	\$0.00014
	Block 3	\$0.00016	32 CTI	Block 1	\$0.00004
	Block 4	\$0.00015		Block 2	\$0.00003
	Block 5	\$0.00015		Block 3	\$0.00002
	Block 6	\$0.00014		Block 4	\$0.00001
32 CTF	Block 1	\$0.00005		Block 5	\$0.00001
	Block 2	\$0.00004		Block 6	\$0.00000
	Block 3	\$0.00003	32 ITI	Block 1	\$0.00004
	Block 4	\$0.00002		Block 2	\$0.00003
	Block 5	\$0.00001		Block 3	\$0.00002
	Block 6	\$0.00001		Block 4	\$0.00001
32 ITF	Block 1	\$0.00004		Block 5	\$0.00001
	Block 2	\$0.00004		Block 6	\$0.00000
	Block 3	\$0.00003	33 (all)		\$0.00000
	Block 4	\$0.00002			
	Block 5	\$0.00001			
	Block 6	\$0.00001			

(C)

(R) (R)

(R)

(R)

(R)

(R) (R)

(R)

Issued August 1, 2024
NWN OPUC Advice No. 24-05

Effective with service on
and after November 1, 2024

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Regulatory Fee

UM 1766

NWN OPUC Advice No. 24-05 / UG ____

August 1, 2024

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

Regulatory Fee

NWN OPUC ADVICE NO. 24-05 / UG ____

Description	Page
Calculation of Increments Allocated on the Equal Percentage of Revenue	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151826 Deferral of Regulatory Fee	6
151828 Amortization of Regulatory Fee	7

NW Natural
 Rates & Regulatory Affairs
 2024-25 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE
 ALL VOLUMES IN THERMS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	Oregon PUC Fee		
																																																																											Proposed Amount: Revenue Sensitive Multiplier to Amortize:	247,821 Temporary Increment	2.883% add revenue sensitive factor
		Oregon PGA Volumes page, Column F	Billing Rate from Rates page, Column A	Volumetric Revenues	Customer Charge	Customers	Total Revenues				Multiplier	Allocation to RS	Increment																																																																
		A	B	C	D	E	F	G	H	I																																																																			
	2R	423,059,269	\$1,29519	\$547,942,134	\$8.00	640,507	\$609,430,806	1.0	\$164,460	\$0.00039																																																																			
	3C Firm Sales	178,618,735	\$1.08753	\$194,253,233	\$15.00	59,212	\$204,911,393	1.0	\$55,297	\$0.00031																																																																			
	3I Firm Sales	5,103,738	\$1.05880	\$5,401,286	\$15.00	339	\$5,462,306	1.0	\$1,474	\$0.00029																																																																			
	27 Dry Out	742,733	\$1.08605	\$806,645	\$8.00	1,685	\$968,405	1.0	\$261	\$0.00035																																																																			
	31C Firm Sales	12,281,908	\$0.73920	\$9,324,425	\$325.00	658	\$19,232,050	1.0	\$5,190	\$0.00024																																																																			
	Block 2	10,043,265	\$0.73098	7,341,426				1.0		\$0.00023																																																																			
	31C Firm Trans	1,267,742	\$0.29503	\$374,022	\$575.00	59	\$1,157,193	1.0	\$312	\$0.00012																																																																			
	Block 2	1,392,960	\$0.26998	376,071				1.0		\$0.00011																																																																			
	31I Firm Sales	3,698,785	\$0.74421	\$2,752,673	\$325.00	174	\$8,932,717	1.0	\$2,411	\$0.00022																																																																			
	Block 2	7,639,515	\$0.72013	5,501,444				1.0		\$0.00021																																																																			
	31I Firm Trans	144,356	\$0.25351	\$36,596	\$575.00	6	\$158,706	1.0	\$43	\$0.00009																																																																			
	Block 2	351,741	\$0.22946	80,710				1.0		\$0.00008																																																																			
	32C Firm Sales	34,618,514	\$0.67131	\$23,239,755	\$675.00	520	\$34,830,334	1.0	\$9,399	\$0.00021																																																																			
	Block 2	9,360,621	\$0.64449	6,032,826				1.0		\$0.00020																																																																			
	Block 3	1,566,490	\$0.59997	939,847				1.0		\$0.00018																																																																			
	Block 4	544,281	\$0.55528	302,228				1.0		\$0.00017																																																																			
	Block 5	-	\$0.52318	0				1.0		\$0.00016																																																																			
	Block 6	-	\$0.50796	0				1.0		\$0.00016																																																																			
	32I Firm Sales	8,547,588	\$0.62727	\$5,361,646	\$675.00	88	\$14,032,884	1.0	\$3,787	\$0.00018																																																																			
	Block 2	7,603,172	\$0.60740	4,618,167				1.0		\$0.00017																																																																			
	Block 3	2,763,251	\$0.57416	1,586,548				1.0		\$0.00016																																																																			
	Block 4	3,005,494	\$0.54104	1,626,093				1.0		\$0.00015																																																																			
	Block 5	195,767	\$0.51791	101,390				1.0		\$0.00015																																																																			
	Block 6	-	\$0.50628	0				1.0		\$0.00014																																																																			
	32C Firm Trans	2,721,537	\$0.13325	\$362,645	\$925.00	27	\$1,007,285	1.0	\$272	\$0.00005																																																																			
	Block 2	2,020,003	\$0.11366	229,594				1.0		\$0.00004																																																																			
	Block 3	707,839	\$0.08114	57,434				1.0		\$0.00003																																																																			
	Block 4	869,038	\$0.04857	42,209				1.0		\$0.00002																																																																			
	Block 5	-	\$0.02899	0				1.0		\$0.00001																																																																			
	Block 6	-	\$0.01601	0				1.0		\$0.00001																																																																			
	32I Firm Trans	11,657,702	\$0.13029	\$1,518,882	\$925.00	101	\$7,346,388	1.0	\$1,982	\$0.00004																																																																			
	Block 2	17,056,306	\$0.11125	1,897,514				1.0		\$0.00004																																																																			
	Block 3	10,569,490	\$0.07953	840,592				1.0		\$0.00003																																																																			
	Block 4	22,324,991	\$0.04783	1,067,804				1.0		\$0.00002																																																																			
	Block 5	22,115,808	\$0.02874	635,608				1.0		\$0.00001																																																																			
	Block 6	7,865,614	\$0.01613	126,872				1.0		\$0.00001																																																																			
	32C Interr Sales	4,649,733	\$0.64462	\$2,997,311	\$675.00	39	\$14,552,173	1.0	\$3,927	\$0.00018																																																																			
	Block 2	6,816,872	\$0.62250	4,243,503				1.0		\$0.00017																																																																			
	Block 3	3,782,502	\$0.58557	2,214,920				1.0		\$0.00016																																																																			
	Block 4	5,561,835	\$0.54861	3,051,278				1.0		\$0.00015																																																																			
	Block 5	3,284,822	\$0.52644	1,729,262				1.0		\$0.00014																																																																			
	Block 6	-	\$0.51023	0				1.0		\$0.00014																																																																			
	32I Interr Sales	4,653,469	\$0.62793	\$2,922,053	\$675.00	55	\$16,542,792	1.0	\$4,464	\$0.00017																																																																			
	Block 2	6,055,122	\$0.60846	3,684,300				1.0		\$0.00017																																																																			
	Block 3	3,505,859	\$0.57596	2,019,234				1.0		\$0.00016																																																																			
	Block 4	9,726,364	\$0.54347	5,285,987				1.0		\$0.00015																																																																			
	Block 5	4,171,536	\$0.52396	2,185,718				1.0		\$0.00015																																																																			
	Block 6	-	\$0.50968	0				1.0		\$0.00014																																																																			
	32C Interr Trans	822,778	\$0.12471	\$102,609	\$925.00	3	\$549,241	1.0	\$148	\$0.00004																																																																			
	Block 2	1,679,150	\$0.10645	178,746				1.0		\$0.00003																																																																			
	Block 3	978,518	\$0.07601	74,377				1.0		\$0.00002																																																																			
	Block 4	3,232,735	\$0.04557	147,316				1.0		\$0.00001																																																																			
	Block 5	472,307	\$0.02730	12,894				1.0		\$0.00001																																																																			
	Block 6	-	\$0.01517	0				1.0		\$0.00000																																																																			
	32I Interr Trans	6,144,023	\$0.12543	\$770,645	\$925.00	73	\$6,490,899	1.0	\$1,752	\$0.00004																																																																			
	Block 2	10,403,074	\$0.10713	1,114,481				1.0		\$0.00003																																																																			
	Block 3	6,958,044	\$0.07662	533,125				1.0		\$0.00002																																																																			
	Block 4	15,417,391	\$0.04610	710,742				1.0		\$0.00001																																																																			
	Block 5	35,960,832	\$0.02781	1,000,071				1.0		\$0.00001																																																																			
	Block 6	99,266,501	\$0.01563	1,551,535				1.0		\$0.00000																																																																			
	33	-	\$0.00000	0	\$38,000.00	0	\$0	0.0	0	\$0.00000																																																																			
	Special Contracts	54,127,531	\$0.00544	\$294,454	\$0.00	7	\$0	1.0	\$0	\$0.00000																																																																			

TOTALS	1,098,129,249					\$	945,605,572	\$	945,605,572	\$	255,179				
Sources for line 2 above:															
Inputs page												Line 53			
Tariff Schedules															
Rate Adjustment Schedule												Sched 181			

Note: Rate increment calculation is made by dividing the allocation to the rate schedule by the PGA volumes.

NW Natural
 Rates & Regulatory Affairs
 2024-25 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL PERCENTAGE OF REVENUE
 ALL VOLUMES IN THERMS

		Oregon PGA	Billing				Proposed Amount:	Oregon PUC Fee		
		Volumes page,	Rate from	Volumetric	Customer	Total	Revenue Sensitive Multi-	247,821	Temporary	
		Column F	Column A	Revenues	Charge	Customers	plier	2,883%	Increment	
							Amount to Amortize:	add revenue sensitive factor		
								255,179	to all classes and schedules	
Schedule	Block	A	B	C	D	E	F	Multiplier	Allocation to RS	Increment
								G	H	I
2R		423,059,269	\$1,29519	\$547,942,134	\$8.00	640,507	\$609,430,806	1.0	\$164,460	\$0.00039
3C Firm Sales		178,618,735	\$1,08753	\$194,253,233	\$15.00	59,212	\$204,911,393	1.0	\$55,297	\$0.00031
3I Firm Sales		5,103,738	\$1,05830	\$5,401,286	\$15.00	339	\$5,462,306	1.0	\$1,474	\$0.00029
27 Dry Out		742,733	\$1,08605	\$806,645	\$8.00	1,685	\$968,405	1.0	\$261	\$0.00035
31C Firm Sales	Block 1	12,281,908	\$0,75920	\$9,324,425	\$325.00	658	\$19,232,050	1.0	\$5,190	\$0.00024
	Block 2	10,043,265	\$0,73098	7,341,426				1.0		\$0.00023
31C Firm Trans	Block 1	1,267,742	\$0,29503	\$374,022	\$575.00	59	\$1,157,193	1.0	\$312	\$0.00012
	Block 2	1,392,960	\$0,26998	376,071				1.0		\$0.00011
31I Firm Sales	Block 1	3,698,785	\$0,74421	\$2,752,673	\$325.00	174	\$8,932,717	1.0	\$2,411	\$0.00022
	Block 2	7,639,515	\$0,72013	5,501,444				1.0		\$0.00021
31I Firm Trans	Block 1	144,356	\$0,25351	\$36,596	\$575.00	6	\$158,706	1.0	\$43	\$0.00009
	Block 2	351,741	\$0,22946	80,710				1.0		\$0.00008
32C Firm Sales	Block 1	34,618,514	\$0,67131	\$23,239,755	\$675.00	520	\$34,830,334	1.0	\$9,399	\$0.00021
	Block 2	9,360,621	\$0,64449	6,032,826				1.0		\$0.00020
	Block 3	1,566,490	\$0,59997	939,847				1.0		\$0.00018
	Block 4	544,281	\$0,55528	302,228				1.0		\$0.00017
	Block 5	-	\$0,52318	0				1.0		\$0.00016
	Block 6	-	\$0,50796	0				1.0		\$0.00016
32I Firm Sales	Block 1	8,547,588	\$0,62727	\$5,361,646	\$675.00	88	\$14,032,884	1.0	\$3,787	\$0.00018
	Block 2	7,603,172	\$0,60740	4,618,167				1.0		\$0.00017
	Block 3	2,763,251	\$0,57416	1,586,548				1.0		\$0.00016
	Block 4	3,005,494	\$0,54104	1,626,093				1.0		\$0.00015
	Block 5	195,767	\$0,51791	101,390				1.0		\$0.00015
	Block 6	-	\$0,50628	0				1.0		\$0.00014
32C Firm Trans	Block 1	2,721,537	\$0,13325	\$362,645	\$925.00	27	\$1,007,285	1.0	\$272	\$0.00005
	Block 2	2,020,003	\$0,11366	229,594				1.0		\$0.00004
	Block 3	707,839	\$0,08114	57,434				1.0		\$0.00003
	Block 4	869,038	\$0,04857	42,209				1.0		\$0.00002
	Block 5	-	\$0,02899	0				1.0		\$0.00001
	Block 6	-	\$0,01601	0				1.0		\$0.00001
32I Firm Trans	Block 1	11,657,702	\$0,13029	\$1,518,882	\$925.00	101	\$7,346,388	1.0	\$1,982	\$0.00004
	Block 2	17,056,306	\$0,11125	1,897,514				1.0		\$0.00004
	Block 3	10,569,490	\$0,07953	840,592				1.0		\$0.00003
	Block 4	22,324,991	\$0,04783	1,067,804				1.0		\$0.00002
	Block 5	22,115,808	\$0,02874	635,608				1.0		\$0.00001
	Block 6	7,865,614	\$0,01613	126,872				1.0		\$0.00001
32C Interr Sales	Block 1	4,649,733	\$0,64462	\$2,997,311	\$675.00	39	\$14,552,173	1.0	\$3,927	\$0.00018
	Block 2	6,816,872	\$0,62250	4,243,503				1.0		\$0.00017
	Block 3	3,782,502	\$0,58557	2,214,920				1.0		\$0.00016
	Block 4	5,561,835	\$0,54861	3,051,278				1.0		\$0.00015
	Block 5	3,284,822	\$0,52644	1,729,262				1.0		\$0.00015
	Block 6	-	\$0,51023	0				1.0		\$0.00014
32I Interr Sales	Block 1	4,653,469	\$0,62793	\$2,922,053	\$675.00	55	\$16,542,792	1.0	\$4,464	\$0.00017
	Block 2	6,055,122	\$0,60846	3,684,300				1.0		\$0.00017
	Block 3	3,505,859	\$0,57596	2,019,234				1.0		\$0.00016
	Block 4	9,726,364	\$0,54347	5,285,987				1.0		\$0.00015
	Block 5	4,171,536	\$0,52396	2,185,718				1.0		\$0.00015
	Block 6	-	\$0,50968	0				1.0		\$0.00014
32C Interr Trans	Block 1	822,778	\$0,12471	\$102,609	\$925.00	3	\$549,241	1.0	\$148	\$0.00004
	Block 2	1,679,150	\$0,10645	178,746				1.0		\$0.00003
	Block 3	978,518	\$0,07601	74,377				1.0		\$0.00002
	Block 4	3,232,735	\$0,04557	147,316				1.0		\$0.00001
	Block 5	472,307	\$0,02730	12,894				1.0		\$0.00001
	Block 6	-	\$0,01517	0				1.0		\$0.00000
32I Interr Trans	Block 1	6,144,023	\$0,12543	\$770,645	\$925.00	73	\$6,490,899	1.0	\$1,752	\$0.00004
	Block 2	10,403,074	\$0,10713	1,114,481				1.0		\$0.00003
	Block 3	6,958,044	\$0,07662	533,125				1.0		\$0.00002
	Block 4	15,417,391	\$0,04610	710,742				1.0		\$0.00001
	Block 5	35,960,832	\$0,02781	1,000,071				1.0		\$0.00001
	Block 6	99,266,501	\$0,01563	1,551,535				1.0		\$0.00000
33		-	\$0,00000	0	\$38,000.00	0	\$0	0.0	0	\$0.00000
Special Contracts		54,127,531	\$0,00544	\$294,454	\$0.00	7	\$0	1.0	\$0	\$0.00000

70	TOTALS	1,098,129,249					\$945,605,572	#####	\$	255,179
71	Sources for line 2 above:									
72	Inputs page								Line 53	
73	Tariff Schedules									
74	Rate Adjustment Schedule								Sched 181	

75 Note: Rate increment calculation is made by dividing the allocation to the rate schedule by the PGA volumes.

NW Natural
Rates and Regulatory Affairs
2024-2025 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/24</u>	
1		
2		
3	\$ 920,096,835	
4	\$ 925,565,009	
5		
6	n/a	0.450% Statutory rate
7	\$ 21,672,271	2.342% Line 7 ÷ Line 4
8	<u>\$ 845,048</u>	<u>0.091% Line 8 ÷ Line 4</u>
9		
10		<u>2.883%</u> Sum lines 8-9
11		
12		

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
Schedule 181: Oregon Regulatory Fee

	Including Revenue Sensitive Amount
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	

<u>Temporary Increments:</u>	
<u>Removal of Current Temporary Increments</u>	
Amortization of Oregon PUC Fee	(386,351)
Total	<u>(386,351)</u>
<u>Addition of Proposed Temporary Increments</u>	
Amortization of Oregon PUC Fee	255,179
Total	<u>255,179</u>
TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>(131,172)</u></u>
2023 Oregon Earnings Test Normalized Total Revenues	\$975,829,919
Effect of this filing, as a percentage change (line 12 ÷ line 16)	-0.01%

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - June Filing
Summary of Deferred Accounts Included in the PGA

Account		Balance 6/30/2024	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2024	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
A		B	C	D	E	F1	F2	G
					<small>E = sum B thru D</small>	5.40%		<small>G = E + F2</small>
57	151828 PUC FEE AMORTIZATION	86,123	(54,695)	1,090	32,519			
58	151826 PUC FEE DEFERRAL	203,525	0	4,677	208,203			
59	Total	289,649	(54,695)	5,768	240,722	5.40%	7,099	247,821

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Defer PUC Fee
 Account Number: 151826
 Docket: Docket UM 1766
 Last deferral reauthorization was approved in Order 23-413

1	Debit	(Credit)						
2								
3	Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
91	Nov-22	1	-	(580,068.85)	6.836%	-	(580,068.85)	0.00
92	Dec-22				6.836%	-	-	0.00
93	Jan-23				6.836%	-	-	0.00
94	Feb-23		-		6.836%	-	-	0.00
95	Mar-23		385,772.93		6.836%	1,098.81	386,871.74	386,871.74
96	Apr-23		-		6.836%	2,203.88	2,203.88	389,075.62
97	May-23		-		6.836%	2,216.43	2,216.43	391,292.05
98	Jun-23		-		6.836%	2,229.06	2,229.06	393,521.11
99	Jul-23		-		6.836%	2,241.76	2,241.76	395,762.87
100	Aug-23		-		6.836%	2,254.53	2,254.53	398,017.40
101	Sep-23		-		6.836%	2,267.37	2,267.37	400,284.77
102	Oct-23		-		6.836%	2,280.29	2,280.29	402,565.06
103	Nov-23	1	-	(402,565.06)	6.836%	-	(402,565.06)	0.00
104	Dec-23		-		6.836%	-	-	0.00
105	Jan-24		-		6.836%	-	-	0.00
106	Feb-24		-		6.836%	-	-	0.00
107	Mar-24		199,518.21		6.836%	568.29	200,086.50	200,086.50
108	Apr-24		-		6.836%	1,139.83	1,139.83	201,226.33
109	May-24		-		6.836%	1,146.32	1,146.32	202,372.65
110	Jun-24		-		6.836%	1,152.85	1,152.85	203,525.50
111	Jul-24		-		6.836%	1,159.42	1,159.42	204,684.92
112	Aug-24		-		6.836%	1,166.02	1,166.02	205,850.94
113	Sep-24		-		6.836%	1,172.66	1,172.66	207,023.60
114	Oct-24		-		6.836%	1,179.34	1,179.34	208,202.94

118 **History truncated for ease of viewing**

120 **NOTES**

121 **1** -Transferred June balance plus July-October interest on June balance to account 151828 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort PUC Fee
 Account Number: 151828
 Docket: Dockets UM 1766, UG 473
 Amortization of 2023 PUC fee approved in Order 23-396

1	Debit	(Credit)						
2								
3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
5								
6	Beginning Balance							
97	Jul-23		(16,919.18)		1.82%	70.22	(16,848.96)	37,906.29
98	Aug-23		(14,640.13)		1.82%	46.39	(14,593.74)	23,312.55
99	Sep-23		(15,615.84)		1.82%	23.52	(15,592.32)	7,720.23
100	Oct-23		(21,818.65)		1.82%	(4.84)	(21,823.49)	(14,103.26)
101	Nov-23	Old rates	(24,403.32)		1.82%	(39.90)	(24,443.22)	(38,546.48)
102	Nov-23	New rates (1)	(13,396.19)	402,565.06	5.13%	1,692.33	390,861.20	352,314.72
103	Dec-23		(47,882.73)		5.13%	1,403.80	(46,478.93)	305,835.79
104	Jan-24		(58,184.77)		5.13%	1,183.08	(57,001.69)	248,834.10
105	Feb-24		(49,744.74)		5.13%	957.44	(48,787.30)	200,046.80
106	Mar-24		(45,399.21)		5.13%	758.16	(44,641.05)	155,405.75
107	Apr-24		(30,782.32)		5.13%	598.56	(30,183.76)	125,221.99
108	May-24		(23,879.72)		5.13%	484.28	(23,395.44)	101,826.55
109	Jun-24		(16,104.25)		5.13%	400.89	(15,703.36)	86,123.19
110	Jul-24	Forecasted	(10,937.17)		5.13%	344.80	(10,592.37)	75,530.82
111	Aug-24	Forecasted	(10,073.11)		5.13%	301.36	(9,771.75)	65,759.07
112	Sep-24	Forecasted	(11,072.28)		5.13%	257.45	(10,814.83)	54,944.24
113	Oct-24	Forecasted	(22,611.97)		5.13%	186.55	(22,425.42)	32,518.82

114
 115
 116
 117 **History truncated for ease of viewing**

118
 119 **NOTES**

120 **1** - Transferred in authorized balance from account 151826 PUC Fee Deferral for amortization.