



250 SW Taylor Street  
Portland, OR 97204

503-226-4211  
nwnatural.com

August 1, 2024

NWN OPUC Advice No. 24-04 / UG\_\_  
(UM 1101 and UM 2211)

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
Attention: Filing Center  
201 High Street SE, Suite 100  
Post Office Box 1088  
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED  
ACCOUNTS RELATING TO: UM 1101 - Intervenor Funding**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions to its Tariff, P.U.C. Or. 25,<sup>1</sup> stated to become effective with service on and after November 1, 2024, as follows:

Twelfth Revision of Sheet 172-1	Schedule 172	Special Adjustment to Rates for Intervenor Funding
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**Purpose**

The purpose of this filing is to request amortization of amounts deferred for intervenor funding grants under docket UM 1101 and UM 2211. The Company revises rates for this purpose annually; the last filing was effective November 1, 2023.

**Background**

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon in a proceeding to change rates, and ORS 757.072, which deals directly with the deferral of intervenor funding. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

**Proposed Changes**

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2023, and the application of the new temporary adjustments is to increase the Company's annual revenues by \$38,903.

This tariff is designed to recover the costs of all intervenor funding agreements entered into pursuant to ORS 757.072, including those that provide funding to organizations that represent the broad interest of customers, those that represent the interests of low-income customers, and those that represent the interests of residential customers that are environmental justice communities.

<sup>1</sup> Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437, and was filed in accordance with ORS 757.205 and OAR 860-022-0005.

The monthly bill impact to the residential customer served on Rate Schedule 2 using 55 therms is immaterial and has no impact on residential customer bills. The monthly decrease for the average industrial Rate Schedule 3 customer using about 1,255 therms is \$0.08, the average industrial Rate Schedule 31 firm sales customer using 5,430 therms will see a monthly decrease of about \$0.33, and the average industrial Rate Schedule 32 firm sales customer using about 20,942 therms will see a monthly decrease of about \$1.26.

The proposed adjustments for the amortization of the Intervenor Funding Account are \$0.00094 per therm for the residential Rate Schedule 2 customers and \$0.00038 for Rate Schedule 3, Rate Schedule 31 and Rate Schedule 32 industrial customers.

In compliance with OAR 860-022-0025 the Company states that the number of customers affected by the proposed change in this filing is 640,507 residential customers and 836 industrial customers.

**Conclusion**

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference in accordance with ORS 757.205. Copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at [www.nwnatural.com](http://www.nwnatural.com).

Please address correspondence on this matter to Lora Bourdo at [lora.bourdo@nwnatural.com](mailto:lora.bourdo@nwnatural.com), with copies to:

eFiling  
Rates & Regulatory Affairs  
NW Natural  
250 SW Taylor Street  
Portland, Oregon 97204  
Fax: (503) 220-2579  
Telephone: (503) 610-7330  
[eFiling@nwnatural.com](mailto:eFiling@nwnatural.com)

Sincerely,

NW NATURAL

*/s/ Kyle Walker, CPA*

Kyle Walker, CPA  
Rates/Regulatory Senior Manager

Attachments: Exhibit A – Supporting Materials

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Twelfth Revision of Sheet 172-1  
Cancels Eleventh Revision of Sheet 172-1

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## SCHEDULE 172 SPECIAL ADJUSTMENT TO RATES FOR INTERVENOR FUNDING

### **PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below for the amortization of deferred balances related to Intervenor Funding. The rate adjustments under this Schedule are made pursuant to the Intervenor Funding Agreements in dockets UM 2264 and UM 2276 and their related predecessor dockets.

### **APPLICABLE:**

To the following Rate Schedules of this Tariff:

Residential:

Rate Schedule 2

Industrial:

Rate Schedule 3 ISF

Rate Schedule 31 (all Industrial Classes)

Rate Schedule 32 (all Industrial Classes)

### **APPLICATION TO RATE SCHEDULES:**

Effective: **November 1, 2024**

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Residential Customer Adjustment: \$0.00094

(I)

Industrial Customer Adjustment: \$0.00038

(R)

### **GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of the Schedule apply to service under this Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued August 1, 2024  
NWN OPUC Advice No. 24-04

Effective with service on  
and after November 1, 2024

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations

Intervenor Funding

UM 1101

NWN OPUC Advice No. 24-04 / UG\_\_

August 1, 2024

# NW NATURAL

## EXHIBIT A

### Supporting Materials

#### Non-Gas Cost Deferral Amortizations

#### Intervenor Funding

NWN OPUC ADVICE NO. 24-04 / UG \_\_\_\_

<b>Description</b>	<b>Page</b>
Calculation of Increments Allocated on Equal Cent per Therm Basis	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
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NW Natural  
Rates & Regulatory Affairs  
2024-25 PGA - Oregon: August Filing  
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS  
ALL VOLUMES IN THERMS

		Intervenor Funding CUB and Energy Justice			Intervenor Funding - AWEC (NWIGU)			
		387,292 Temporary Increment			123,081 Temporary Increment			
		2.883% add revenue sensitive factor			2.883% add revenue sensitive factor			
Column F	Amount to Amortize:	398,790 to residential			126,735 to industrial			
Schedule	Block	A	Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
			W	X	Y	Z	AA	AB
2R		423,059,269	1.0	423,059,269	\$0.00094	0.0	0	\$0.00000
3C Firm Sales		178,618,735	0.0	0	\$0.00000	0.0	0	\$0.00000
3I Firm Sales		5,103,738	0.0	0	\$0.00000	1.0	5,103,738	\$0.00038
27 Dry Out		742,733	0.0	0	\$0.00000	0.0	0	\$0.00000
31C Firm Sales	Block 1	12,281,908	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	10,043,265	0.0	0	\$0.00000	0.0	0	\$0.00000
31C Firm Trans	Block 1	1,267,742	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	1,392,960	0.0	0	\$0.00000	0.0	0	\$0.00000
31I Firm Sales	Block 1	3,698,785	0.0	0	\$0.00000	1.0	3,698,785	\$0.00038
	Block 2	7,639,515	0.0	0	\$0.00000	1.0	7,639,515	\$0.00038
31I Firm Trans	Block 1	144,356	0.0	0	\$0.00000	1.0	144,356	\$0.00038
	Block 2	351,741	0.0	0	\$0.00000	1.0	351,741	\$0.00038
32C Firm Sales	Block 1	34,618,514	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	9,360,621	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	1,566,490	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	544,281	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32I Firm Sales	Block 1	8,547,588	0.0	0	\$0.00000	1.0	8,547,588	\$0.00038
	Block 2	7,603,172	0.0	0	\$0.00000	1.0	7,603,172	\$0.00038
	Block 3	2,763,251	0.0	0	\$0.00000	1.0	2,763,251	\$0.00038
	Block 4	3,005,494	0.0	0	\$0.00000	1.0	3,005,494	\$0.00038
	Block 5	195,767	0.0	0	\$0.00000	1.0	195,767	\$0.00038
	Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00038
32C Firm Trans	Block 1	2,721,537	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	2,020,003	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	707,839	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	869,038	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32I Firm Trans	Block 1	11,657,702	0.0	0	\$0.00000	1.0	11,657,702	\$0.00038
	Block 2	17,056,306	0.0	0	\$0.00000	1.0	17,056,306	\$0.00038
	Block 3	10,569,490	0.0	0	\$0.00000	1.0	10,569,490	\$0.00038
	Block 4	22,324,991	0.0	0	\$0.00000	1.0	22,324,991	\$0.00038
	Block 5	22,115,808	0.0	0	\$0.00000	1.0	22,115,808	\$0.00038
	Block 6	7,865,614	0.0	0	\$0.00000	1.0	7,865,614	\$0.00038
32C Interr Sales	Block 1	4,649,733	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	6,816,872	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	3,782,502	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	5,561,835	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	3,284,822	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32I Interr Sales	Block 1	4,653,469	0.0	0	\$0.00000	1.0	4,653,469	\$0.00038
	Block 2	6,055,122	0.0	0	\$0.00000	1.0	6,055,122	\$0.00038
	Block 3	3,505,859	0.0	0	\$0.00000	1.0	3,505,859	\$0.00038
	Block 4	9,726,364	0.0	0	\$0.00000	1.0	9,726,364	\$0.00038
	Block 5	4,171,536	0.0	0	\$0.00000	1.0	4,171,536	\$0.00038
	Block 6	0	0.0	0	\$0.00000	1.0	0	\$0.00038
32C Interr Trans	Block 1	822,778	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 2	1,679,150	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 3	978,518	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 4	3,232,735	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 5	472,307	0.0	0	\$0.00000	0.0	0	\$0.00000
	Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000
32I Interr Trans	Block 1	6,144,023	0.0	0	\$0.00000	1.0	6,144,023	\$0.00038
	Block 2	10,403,074	0.0	0	\$0.00000	1.0	10,403,074	\$0.00038
	Block 3	6,958,044	0.0	0	\$0.00000	1.0	6,958,044	\$0.00038
	Block 4	15,417,391	0.0	0	\$0.00000	1.0	15,417,391	\$0.00038
	Block 5	35,960,832	0.0	0	\$0.00000	1.0	35,960,832	\$0.00038
	Block 6	99,266,501	0.0	0	\$0.00000	1.0	99,266,501	\$0.00038
33		0	0.0	0	\$0.00000	0.0	0	\$0.00000
Special Contracts		54,127,531	0.0	0	\$0.00000	0.0	0	\$0.00000
TOTALS		1,098,129,249		423,059,269	\$ 0.00094		332,905,532	\$ 0.00038
Sources for line 2 above:								
Inputs page			Line 47			Line 45		
Tariff Schedules								
Rate Adjustment Schedule			Sched 172			Sched 172		

		Oregon PGA	Normal	Minimum	11/1/2023	11/1/2023	Proposed	Proposed	Proposed	
		Normalized	Therms				11/1/2024	Schedule 172	11/1/2024	
							Schedule 172	Intervenor	Schedule 172	
							Intervenor	Funding	Intervenor	
		Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Funding	Funding	
		Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	
							F=D+(C * E)		H = D+(C * G)	
Schedule	Block	A	B	C	D	E	F	G	H	I = (H - F)/F
2R		423,059,269	N/A	55	\$8.00	\$1,295.19	\$79.24	\$1,295.34	\$79.24	0.0%
3C Firm Sales		178,618,735	N/A	251	\$15.00	\$1,087.53	\$287.97	\$1,087.53	\$287.97	0.0%
3I Firm Sales		5,103,738	N/A	1,255	\$15.00	\$1,058.30	\$1,343.17	\$1,058.24	\$1,343.09	0.0%
27 Dry Out		742,733	N/A	37	\$8.00	\$1,086.05	\$48.18	\$1,086.05	\$48.18	0.0%
31C Firm Sales	Block 1	12,281,908	2,000	2,827	\$325.00	\$0.75920	\$2,447.92	\$0.75920	\$2,447.92	0.0%
	Block 2	10,043,265	all additional			\$0.73098		\$0.73098		
31C Firm Trans	Block 1	1,267,742	2,000	3,758	\$575.00	\$0.29503	\$1,639.68	\$0.29503	\$1,639.68	0.0%
	Block 2	1,392,960	all additional			\$0.26998		\$0.26998		
31I Firm Sales	Block 1	3,698,785	2,000	5,430	\$325.00	\$0.74421	\$4,283.47	\$0.74415	\$4,283.14	0.0%
	Block 2	7,639,515	all additional			\$0.72013		\$0.72007		
31I Firm Trans	Block 1	144,356	2,000	6,890	\$575.00	\$0.25351	\$2,204.08	\$0.25345	\$2,203.67	0.0%
	Block 2	351,741	all additional			\$0.22946		\$0.22940		
32C Firm Sales	Block 1	34,618,514	10,000	7,386	\$675.00	\$0.67131	\$5,633.30	\$0.67131	\$5,633.30	0.0%
	Block 2	9,360,621	20,000			\$0.64449		\$0.64449		
	Block 3	1,566,490	20,000			\$0.59997		\$0.59997		
	Block 4	544,281	100,000			\$0.55528		\$0.55528		
	Block 5	0	600,000			\$0.52318		\$0.52318		
	Block 6	0	all additional			\$0.50796		\$0.50796		
32I Firm Sales	Block 1	8,547,588	10,000	20,942	\$675.00	\$0.62727	\$13,593.87	\$0.62721	\$13,592.61	0.0%
	Block 2	7,603,172	20,000			\$0.60734		\$0.60734		
	Block 3	2,763,251	20,000			\$0.57416		\$0.57410		
	Block 4	3,005,494	100,000			\$0.54104		\$0.54098		
	Block 5	195,767	600,000			\$0.51791		\$0.51785		
	Block 6	0	all additional			\$0.50628		\$0.50622		
32C Firm Trans	Block 1	2,721,537	10,000	19,501	\$925.00	\$0.13325	\$3,337.38	\$0.13325	\$3,337.38	0.0%
	Block 2	2,020,003	20,000			\$0.11366		\$0.11366		
	Block 3	707,839	20,000			\$0.08114		\$0.08114		
	Block 4	869,038	100,000			\$0.04857		\$0.04857		
	Block 5	0	600,000			\$0.02899		\$0.02899		
	Block 6	0	all additional			\$0.01601		\$0.01601		
32I Firm Trans	Block 1	11,657,702	10,000	75,569	\$925.00	\$0.13029	\$7,266.47	\$0.13023	\$7,261.93	-0.1%
	Block 2	17,056,306	20,000			\$0.11125		\$0.11119		
	Block 3	10,569,490	20,000			\$0.07953		\$0.07947		
	Block 4	22,324,991	100,000			\$0.04783		\$0.04777		
	Block 5	22,115,808	600,000			\$0.02874		\$0.02868		
	Block 6	7,865,614	all additional			\$0.01613		\$0.01607		
32C Interr Sales	Block 1	4,649,733	10,000	51,487	\$675.00	\$0.64462	\$32,098.38	\$0.64462	\$32,098.38	0.0%
	Block 2	6,816,872	20,000			\$0.62250		\$0.62250		
	Block 3	3,782,502	20,000			\$0.58557		\$0.58557		
	Block 4	5,561,835	100,000			\$0.54861		\$0.54861		
	Block 5	3,284,822	600,000			\$0.52644		\$0.52644		
	Block 6	0	all additional			\$0.51023		\$0.51023		
32I Interr Sales	Block 1	4,653,469	10,000	42,594	\$675.00	\$0.62793	\$26,377.14	\$0.62787	\$26,374.58	0.0%
	Block 2	6,055,122	20,000			\$0.60846		\$0.60840		
	Block 3	3,505,859	20,000			\$0.57596		\$0.57590		
	Block 4	9,726,364	100,000			\$0.54347		\$0.54341		
	Block 5	4,171,536	600,000			\$0.52396		\$0.52390		
	Block 6	0	all additional			\$0.50968		\$0.50962		
32C Interr Trans	Block 1	822,778	10,000	199,597	\$925.00	\$0.12471	\$11,732.30	\$0.12471	\$11,732.30	0.0%
	Block 2	1,679,150	20,000			\$0.10645		\$0.10645		
	Block 3	978,518	20,000			\$0.07601		\$0.07601		
	Block 4	3,232,735	100,000			\$0.04557		\$0.04557		
	Block 5	472,307	600,000			\$0.02730		\$0.02730		
	Block 6	0	all additional			\$0.01517		\$0.01517		
32I Interr Trans	Block 1	6,144,023	10,000	198,801	\$925.00	\$0.12543	\$11,821.46	\$0.12537	\$11,809.53	-0.1%
	Block 2	10,403,074	20,000			\$0.10713		\$0.10707		
	Block 3	6,958,044	20,000			\$0.07662		\$0.07656		
	Block 4	15,417,391	100,000			\$0.04610		\$0.04604		
	Block 5	35,960,832	600,000			\$0.02781		\$0.02775		
	Block 6	99,266,501	all additional			\$0.01563		\$0.01557		
33		0	N/A	0.0	\$38,000.00	\$0.00862	\$38,000.00	\$0.00862	\$38,000.00	
Special Contracts		54,127,531	N/A	0	\$0	\$0.00544	\$0.00	\$0.00544	\$0.00	
<b>Totals</b>		<b>1,098,129,249</b>								

[1] For convenience of presentation, demand charges for Rate Schedules 31 and 32 have been removed.  
 [2] Tariff Advice Notice 24-04: Non-Gas Cost Deferral Amortizations - Intervenor Funding  
 [3] Tariff Advice Notice 24-05: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee  
 [4] Tariff Advice Notice 24-06: Non-Gas Cost Deferral Amortizations - SRRM  
 [5] Tariff Advice Notice 24-07: Non-Gas Cost Deferral Amortizations - Industrial DSM  
 [6] Tariff Advice Notice 24-08: Non-Gas Cost Deferral Amortizations - Decoupling  
 [7] Tariff Advice Notice 24-09: Non-Gas Cost Deferral Amortizations - WARM  
 [8] Tariff Advice Notice 24-10: Non-Gas Cost Deferral Amortization - Corporate Activity Tax (CAT) Amortization  
 [9] Tariff Advice Notice 24-11: Non-Gas Cost Amortization - Net Curtailment and Entitlement Revenues  
 [10] Tariff Advice Notice 24-12: Non-Gas Cost Amortization - Regulatory Rate Adjustment  
 [11] Tariff Advice Notice 24-13: Non-Gas Cost Amortization - Residential Rate Mitigation  
 [12] Tariff Advice Notice 24-14: Non-Gas Cost Amortization - RNG Transport Allocation  
 [13] Tariff Advice Notice 24-15: COVID  
 [14] Tariff Advice Notice 24-16: Non-Gas Cost Amortization - TSA Security Directive  
 [15] Tariff Advice Notice 24-19: PGA  
 [16] Tariff Advice Notice 24-17: RNG Adj Mechanism  
 [17] Tariff Advice Notice 23-21: Mist Recall

**NW Natural**  
**Rates and Regulatory Affairs**  
**2024-2025 PGA Filing - OREGON**  
**Basis for Revenue Related Costs**

	Twelve Months <u>Ended 06/30/24</u>		
1			
2			
3	Total Billed Gas Sales Revenues	\$ 920,096,835	
4	Total Oregon Revenues	\$ 925,565,009	
5			
6	Regulatory Commission Fees [1]	n/a	0.450% Statutory rate
7	City License and Franchise Fees	\$ 21,672,271	2.342% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 845,048</u>	<u>0.091%</u> Line 8 ÷ Line 4
9			
10	Total		<u><b>2.883%</b></u> Sum lines 8-9
11			
12			

13 **Note:**

14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).

15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375% and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.

17 [2] Represents the normalized net write-offs based on a three-year average.



**NW Natural**  
**Rates & Regulatory Affairs**  
**2024-2025 PGA Filing - Oregon: August Filing**  
**PGA Effects on Revenue**  
**Schedule 172: Intervenor Funding**

	<b>Including Revenue Sensitive Amount</b>
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<b><u>Temporary Increments</u></b>	
<u>Removal of Current Temporary Increments</u>	
Amortization of Intervenor Funding - CUB	(334,181)
Amortization of Intervenor Funding - AWEC (NWIUGU)	(152,441)
	<hr style="border-top: 1px solid black;"/>
	(486,622)
<u>Addition of Proposed Temporary Increments</u>	
Amortization of Intervenor Funding - CUB and Energy Justice	398,790
Amortization of Intervenor Funding - AWEC (NWIUGU)	126,735
	<hr style="border-top: 1px solid black;"/>
	525,525
<b>TOTAL OF ALL COMPONENTS OF RATE CHANGES</b>	<b><u><u>\$38,903</u></u></b>
2023 Oregon Earnings Test Normalized Total Revenues	\$975,829,919
Effect of this filing, as a percentage change (line 13 ÷ line 17)	0.00%

**NW Natural**  
**Rates & Regulatory Affairs**  
**2024-2025 PGA Filing - June Filing**  
**Summary of Deferred Accounts Included in the PGA**

	<b>Account</b>	<b>Balance 6/30/2024</b>	<b>Jul-Oct Estimated Activity</b>	<b>Jul-Oct Interest</b>	<b>Estimated Balance 10/31/2024</b>	<b>Interest Rate During Amortization</b>	<b>Estimated Interest During Amortization</b>	<b>Total Estimated Amount for (Refund) or Collection</b>
	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F1</b>	<b>F2</b>	<b>G</b>
					E = sum B thru D	5.40%		G = E + F2
14	<b>Intervenor Funding Deferrals and Amortizations</b>							
15	151866 CUB INTERVENOR MATCHING FUND DEFERRAL	119,783	0	0	119,783			
16	151878 INTERVENOR ISSUE FUND DEFERRAL - CUB GRANTS	82,987	0	0	82,987			
17	151880 CUB INTERVENER FUND AMORTIZATION	71,824	(40,363)	966	32,428			
18	Total	274,594	(40,363)	966	235,198	5.40%	6,936	242,134
19								
20	151870 AWEC INTERVENOR MATCHING FUND DEFERRAL	45,357	0	0	45,357			
21	151878 INTERVENOR ISSUE FUND DEFERRAL - AWEC GRANTS	68,000	0	0	68,000			
22	151882 AWEC INTERVENER FUND AMORTIZATION	52,472	(46,786)	512	6,198			
23	Total	165,829	(46,786)	512	119,555	5.40%	3,526	123,081
24								
25	151876 EQUITY & ENVIROMENTAL FUND DEFERRAL	141,000	0	0	141,000			
26		141,000	0	0	141,000	5.40%	4,158	145,158

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: Deferral of CUB Intervenor Funding  
 Account Number: 151866  
 Docket: Docket UM 1101  
 Last deferral reauthorization was approved in Order No. 23-372

1	Debit	(Credit)					
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4	Month/Year	Note	Deferral	Transfers	Interest <b>(1)</b>	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
211	Jul-23		-			-	116,294.00
212	Aug-23		-			-	116,294.00
213	Sep-23		-			-	116,294.00
214	Oct-23		-			-	116,294.00
215	Nov-23	<b>2</b>		(116,294.00)		(116,294.00)	-
216	Dec-23					-	-
217	Jan-24	<b>3</b>	119,782.82			119,782.82	119,782.82
218	Feb-24		-			-	119,782.82
219	Mar-24		-			-	119,782.82
220	Apr-24		-			-	119,782.82
221	May-24		-			-	119,782.82
222	Jun-24		-			-	119,782.82
223	Jul-24		-			-	119,782.82
224	Aug-24		-			-	119,782.82
225	Sep-24		-			-	119,782.82
226	Oct-24		-			-	119,782.82

228 **History truncated for ease of viewing**

230 **NOTES**

- 231 **1** - No interest is applied to this activity.
- 232 **2** - June balance transferred to account 151880 for amortization.
- 233 **3** - Payments made in:
- 234     Mar 2023 - see order 22-506
- Jan 2024 - See order 24-007

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: Deferral of Intervenor Funding - ISSUE FUND  
 Account Number: 151878  
 Docket: Docket UM 1101  
 Last deferral reauthorization was approved in Order No. 23-372

1 Debit (Credit)

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Month/Year	Note	Deferral-CUB	Deferral-AWEC	Transfers-CUB	Transfers-AWEC	Interest (1)	Activity	Balance-CUB	Balance-AWEC	Balance Grand Total
(a)	(b)	(c1)	(c2)	(d1)	(d2)	(e)	(f)	(g1)	(g2)	(gtotal)
Beginning Balance				to 186286 amort account	to 186288 amort account					
Jul-23							-	203,010.00	96,000.00	299,010.00
Aug-23	2		32,000				32,000.00	203,010.00	128,000.00	331,010.00
Sep-23	2		36,000				36,000.00	203,010.00	164,000.00	367,010.00
Oct-23	2	65,000.00					65,000.00	268,010.00	164,000.00	432,010.00
Nov-23	8			(203,010.00)	(96,000.00)		(299,010.00)	65,000.00	68,000.00	133,000.00
Dec-23							-	65,000.00	68,000.00	133,000.00
Jan-24	2	17,987.00					17,987.00	82,987.00	68,000.00	150,987.00
Feb-24							-	82,987.00	68,000.00	150,987.00
Mar-24							-	82,987.00	68,000.00	150,987.00
Apr-24							-	82,987.00	68,000.00	150,987.00
May-24							-	82,987.00	68,000.00	150,987.00
Jun-24							-	82,987.00	68,000.00	150,987.00
Jul-24							-	82,987.00	68,000.00	150,987.00
Aug-24							-	82,987.00	68,000.00	150,987.00
Sep-24							-	82,987.00	68,000.00	150,987.00
Oct-24							-	82,987.00	68,000.00	150,987.00

228 History truncated for ease of viewing

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230 **NOTES**

- 231 1 - No interest is applied to this activity.
- 232 2 - Payments made in:
  - 233 November 2022 - see order 22-357
  - 234 December 2022 - see order 22-449
  - 235 March 2023 - see Order 23-096
  - 236 May 2023 - See Order 23-180
  - 237 June 2023 - see Order 23-183
  - 238 August 2023 - See Order 23-284
  - 239 September 2023 - See order 23-343
  - 240 October 2023 - See order 23-358
  - 241 January 2024 - see order 24-015
- 242 8 - Transfer \$203,010 of balance to account 151860 for CUB and transfer \$96,000 of balance to account 151882 for AWEC.

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: Amortization of CUB Intervenor Funding  
 Account Number: 151880  
 Docket: Dockets UM 1101 and UG 472  
 Amortization of deferral approved in Order 23-395

1 Debit (Credit)

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	Month/Year	Note	Amortization	Transfers	Interest	Interest rate	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
7	Beginning Balance							
228	Jul-23		(2,365.29)		14.78	1.82%	(2,350.51)	8,574.11
229	Aug-23		(1,925.32)		11.54	1.82%	(1,913.78)	6,660.33
230	Sep-23		(2,093.65)		8.51	1.82%	(2,085.14)	4,575.19
231	Oct-23		(3,285.26)		4.45	1.82%	(3,280.81)	1,294.38
232	Nov-23	Old rates	(4,585.69)		(1.51)	1.82%	(4,587.20)	(3,292.82)
233	Nov-23	New rates <b>(1)</b>	(11,111.36)	319,304.00	1,341.27	5.13%	309,533.91	306,241.09
234	Dec-23		(43,129.25)		1,216.99	5.13%	(41,912.26)	264,328.83
235	Jan-24		(53,504.66)		1,015.64	5.13%	(52,489.02)	211,839.81
236	Feb-24		(44,295.03)		810.93	5.13%	(43,484.10)	168,355.71
237	Mar-24		(40,011.05)		634.20	5.13%	(39,376.85)	128,978.86
238	Apr-24		(26,295.39)		495.18	5.13%	(25,800.21)	103,178.65
239	May-24		(19,767.45)		398.84	5.13%	(19,368.61)	83,810.04
240	Jun-24		(12,317.53)		331.96	5.13%	(11,985.57)	71,824.47
241	Jul-24	<i>Forecasted</i>	<i>(7,410.59)</i>		291.21	5.13%	<i>(7,119.38)</i>	64,705.09
242	Aug-24	<i>Forecasted</i>	<i>(6,480.38)</i>		262.76	5.13%	<i>(6,217.62)</i>	58,487.47
243	Sep-24	<i>Forecasted</i>	<i>(7,481.68)</i>		234.04	5.13%	<i>(7,247.64)</i>	51,239.83
244	Oct-24	<i>Forecasted</i>	<i>(18,989.95)</i>		178.46	5.13%	<i>(18,811.49)</i>	32,428.34

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**History truncated for ease of viewing**

**NOTES**

250 **1** - Transferred in authorized balances from CUB Deferral account 151866 and Issue Fund Deferral account 151878.

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: Deferral of AWEC Intervenor Funding  
 Account Number: 151870  
 Docket: Docket UM 1101  
 Last deferral reauthorization was approved in Order No. 23-372

1	Debit	(Credit)					
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3							
4	Month/Year	Note	Deferral	Transfers	Interest <b>(1)</b>	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
211	Jul-23					-	47,172.65
212	Aug-23					-	47,172.65
213	Sep-23					-	47,172.65
214	Oct-23					0.00	47,172.65
215	Nov-23	<b>2, 3</b>	35,452.37	(47,173)		(11,720.28)	35,452.37
216	Dec-23					0.00	35,452.37
217	Jan-24					0.00	35,452.37
218	Feb-24					0.00	35,452.37
219	Mar-24					0.00	35,452.37
220	Apr-24					0.00	35,452.37
221	May-24	<b>2</b>	9,904.38			9,904.38	45,356.75
222	Jun-24					0.00	45,356.75
223	Jul-24					0.00	45,356.75
224	Aug-24					0.00	45,356.75
225	Sep-24					0.00	45,356.75
226	Oct-24					0.00	45,356.75

231 **History truncated for ease of viewing**

233 **NOTES**

- 234 **1** - No interest is applied to this activity.
- 235 **2** - Payments made in:
  - 236 Dec 2022 - see order 22-417
  - 237 Apr 2023 - see order 22-123
  - 238 Nov 2023 - see order 23-418
  - 239 May 2024 - see order 24-125
- 240 **3** - June balance transferred to account 151882 for amortization.

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: Amortization of AWEC Intervenor Funding  
 Account Number: 151882  
 Docket: Dockets UM 1101 and UG 472  
 Amortization of deferral approved in Order 23-395

1 Debit (Credit)

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	Month/Year	Note	Amortization	Transfers	Interest	Interest rate	Activity	Balance
	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
7	Beginning Balance							
212	Jul-23		(4,430.86)		29.26	1.82%	(4,401.60)	17,106.76
213	Aug-23		(4,587.47)		22.47	1.82%	(4,565.00)	12,541.76
214	Sep-23		(4,360.53)		15.71	1.82%	(4,344.82)	8,196.94
215	Oct-23		(4,931.26)		8.69	1.82%	(4,922.57)	3,274.37
216	Nov-23 Old rates		(403.06)		4.66	1.82%	(398.40)	2,875.97
217	Nov-23 New rates (1)		(11,107.29)	143,172.65	588.32	5.13%	132,653.68	135,529.65
218	Dec-23		(12,402.25)		552.88	5.13%	(11,849.37)	123,680.28
219	Jan-24		(12,807.38)		501.36	5.13%	(12,306.02)	111,374.26
220	Feb-24		(12,954.17)		448.44	5.13%	(12,505.73)	98,868.53
221	Mar-24		(12,137.83)		396.72	5.13%	(11,741.11)	87,127.42
222	Apr-24		(12,261.90)		346.26	5.13%	(11,915.64)	75,211.78
223	May-24		(12,037.28)		295.80	5.13%	(11,741.48)	63,470.30
224	Jun-24		(11,245.30)		247.30	5.13%	(10,998.00)	52,472.30
225	Jul-24 Forecasted		(11,170.35)		200.44	5.13%	(10,969.91)	41,502.39
226	Aug-24 Forecasted		(11,569.48)		152.69	5.13%	(11,416.79)	30,085.60
227	Sep-24 Forecasted		(11,140.41)		104.80	5.13%	(11,035.61)	19,049.99
228	Oct-24 Forecasted		(12,906.04)		53.85	5.13%	(12,852.19)	6,197.80

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231 **History truncated for ease of viewing**

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233 **NOTES**

234 **1** - Transferred in authorized balances from AWEC Deferral account 151870 and Issue Fund Deferral account 151878.

Company: Northwest Natural Gas Company  
 State: Oregon  
 Description: DEFER-OR INTERVENOR FUND EQUITY & ENVIRO  
 Account Number: **151876**  
 UM 1101

Debit (Credit)

	Month/Year (a)	Note (b)	Deferral (c)	Transfers (d)	Interest Rate (e)	Interest (f)	Activity (g)	Balance (h)
1	Beginning Balance							0.00
34	Jul-23		33,334.00		0.000%	-	33,334.00	61,833.85
35	Aug-23		0.00		0.000%	-	0.00	61,833.85
36	Sep-23		0.00		0.000%	-	0.00	61,833.85
37	Oct-23		0.00		0.000%	-	0.00	61,833.85
38	Nov-23 OLD		0.00		0.000%	-	0.00	61,833.85
39	Nov-23 NEW		0.00		0.000%	-	0.00	61,833.85
40	Dec-23		0.00		0.000%	-	0.00	61,833.85
41	Jan-24		79,166.00		0.000%	-	79,166.00	140,999.85
42	Feb-24		0.00		0.000%	-	0.00	140,999.85
43	Mar-24		0.00		0.000%	-	0.00	140,999.85
44	Apr-24		0.00		0.000%	-	0.00	140,999.85
45	May-24		0.00		0.000%	-	0.00	140,999.85
46	Jun-24		0.00		0.000%	-	0.00	140,999.85
47	Jul-24		0.00		0.000%	-	0.00	140,999.85
48	Aug-24		0.00		0.000%	-	0.00	140,999.85
49	Sep-24		0.00		0.000%	-	0.00	140,999.85
50	Oct-24		0.00		0.000%	-	0.00	140,999.85

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 52 **History truncated for ease of viewing**