



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

August 1, 2024

NWN OPUC Advice No. 24-09 / UG ____
(UM 1750)

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

Re: REQUEST FOR AMORTIZATION OF DEFERRED WARM ADJUSTMENTS EXCEEDING THE PROGRAM CAPS AND FLOORS, RELATING TO: UM 1750 - WARM Program

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2024, as follows:

Eleventh Revision of Sheet 195-1	Schedule 195	Weather Adjusted Rate Mechanism (WARM Program)
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Purpose

The purpose of this filing is to request amortization of amounts deferred under docket UM 1750 for inclusion in rates effective November 1, 2024. The Company's previous filing revising rates for this purpose was effective November 1, 2023.

Background

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon (Commission) in a proceeding to change rates. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The effect of the application of the new temporary adjustments is to increase the Company's annual revenues by \$5,631,977, or about 0.58%. In accordance with the Commission's order adopting the Parties' stipulation in UM 1750, the amounts will be recovered on an equal-cents-per-therm basis to rate schedules 2 and 3 customers over 12 months.

The monthly bill of the average residential customer served under Rate Schedule 2 using 55 therms will increase by \$0.55, and the monthly increase for the average commercial Rate Schedule 3 customer using 251 therms per month is about \$1.88.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with Docket UG 221; OPUC Order No. 12-408 as supplemented by Order No. 12-437 and was filed pursuant to ORS 767.205 and OAR 860-022-0005.

The proposed adjustments for the amortization of the WARM account are \$0.00689 per therm for residential Rate Schedule 2 customers and (\$0.00044) per therm for commercial Rate Schedule 3 customers. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

In compliance with OAR 860-022-0025, the Company states that the number of customers affected by the proposed change is 640,507 residential customers and 59,212 commercial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eleventh Revision of Sheet 195-1
Cancels Tenth Revision of Sheet 195-1

SCHEDULE 195 WEATHER ADJUSTED RATE MECHANISM (WARM Program)

PURPOSE:

To describe the Weather Adjusted Rate Mechanism (WARM) adopted by the Public Utility Commission of Oregon in Docket UG 221, Order No. 12-408 entered October 26, 2012, as modified in Docket UM 1750 by Commission Order No. 16-223 entered June 20, 2016.

APPLICABLE:

To Residential and Commercial Customers served on the following Rate Schedules of this Tariff:

Rate Schedule 2	Rate Schedule 3
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APPLICATION TO RATE SCHEDULES:

The WARM Adjustment will be applied as an adjustment to the per-therm Billing Rate on applicable Residential and Commercial Customer bills issued during the WARM Period. The WARM Period covers bills that are generated based on meters read on or after December 1st and on or before May 15th.

SPECIAL CONDITIONS:

1. The WARM Adjustment will apply to Customer bills that are based on applicable Residential Rate Schedule 2 or Commercial Rate Schedule 3 meters read on or after December 1st and on or before May 15th.
2. Residential bills --The maximum WARM Adjustment (increase or decrease) that will be made to any regular monthly bill during the WARM Period will be twelve dollars (\$12.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either \$12.00 or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
3. Commercial bills--The maximum WARM Adjustment (increase or decrease) that will be added to any regular monthly bill during the WARM Period will be thirty-five dollars (\$35.00), or twenty-five percent (25%) of the usage portion of that bill, whichever is less. For any billing period in which the total monthly WARM adjustment exceeds either thirty-five dollars or 25% of the usage, the balance of the WARM adjustment will be deferred in accordance with Special Condition 4.
4. Any amounts not applied to a Residential or Commercial Customer's bill during the WARM Period due to the caps and floor described in Special Conditions 2 and 3 will be set aside in a respective Residential or Commercial WARM deferral account. Each year, concurrent with the Company's annual Purchased Gas Adjustment (PGA) filing, the balance in the Residential and Commercial WARM deferral accounts will be collected from or credited to all Rate Schedule 2 and Rate Schedule 3 customers, respectively, on an equal cent-per-therm basis. The adjustment included in the Temporary Adjustments reflected in the above-listed Rate Schedules effective November 1, 2024 are:

Rate Schedule 2:	\$0.00689
Rate Schedule 3:	\$(0.00044)

(C)

(I)

(R)

(continue to Sheet 195-2)

Issued August 1, 2024
NWN OPUC Advice No. 24-09

Effective with service on
and after November 1, 2024

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
WARM

UM 1750

NWN OPUC Advice No. 24-09 / UG ____

August 1, 2024

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations

WARM

NWN OPUC ADVICE NO. 24-09 / UG ____

Description	Page
Calculation of Increments Allocated on Equal Cent per Therm Basis	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151830 Deferral of WARM – Residential	6
151832 Amortization of WARM – Residential	7
151834 Deferral of WARM – Commercial	8
151836 Amortization of WARM – Commercial	9

NW Natural
 Rates & Regulatory Affairs
 2024-25 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

ALL VOLUMES IN THERMS

			WARM Residential			WARM Commercial		
1			2,914,035	Temporary Increment		(79,021)	Temporary Increment	
2	Oregon PGA	Proposed Amount:						
3	Volumes page,	Revenue Sensitive Multiplier:	N/A rev sensitive factor is built in			N/A rev sensitive factor is built in		
4	Column F	Amount to Amortize:	2,914,035 to residential			(79,021) to commercial 3		
5			Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
6	Schedule	Block	AF	AG	AH	AI	AJ	AK
7	2R		1.0	423,059,269	\$0.00689	0.0	0	\$0.00000
8	3C Firm Sales		0.0	178,618,735	\$0.00000	1.0	178,618,735	(\$0.00044)
9	3I Firm Sales		0.0	5,103,738	\$0.00000	0.0	0	\$0.00000
10	27 Dry Out		0.0	742,733	\$0.00000	0.0	0	\$0.00000
11	31C Firm Sales	Block 1	0.0	12,281,908	\$0.00000	0.0	0	\$0.00000
12		Block 2	0.0	10,043,265	\$0.00000	0.0	0	\$0.00000
13	31C Firm Trans	Block 1	0.0	1,267,742	\$0.00000	0.0	0	\$0.00000
14		Block 2	0.0	1,392,960	\$0.00000	0.0	0	\$0.00000
15	31I Firm Sales	Block 1	0.0	3,698,785	\$0.00000	0.0	0	\$0.00000
16		Block 2	0.0	7,639,515	\$0.00000	0.0	0	\$0.00000
17	31I Firm Trans	Block 1	0.0	144,356	\$0.00000	0.0	0	\$0.00000
18		Block 2	0.0	351,741	\$0.00000	0.0	0	\$0.00000
19	32C Firm Sales	Block 1	0.0	34,618,514	\$0.00000	0.0	0	\$0.00000
20		Block 2	0.0	9,360,621	\$0.00000	0.0	0	\$0.00000
21		Block 3	0.0	1,566,490	\$0.00000	0.0	0	\$0.00000
22		Block 4	0.0	544,281	\$0.00000	0.0	0	\$0.00000
23		Block 5	0.0	0	\$0.00000	0.0	0	\$0.00000
24		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
25	32I Firm Sales	Block 1	0.0	8,547,588	\$0.00000	0.0	0	\$0.00000
26		Block 2	0.0	7,603,172	\$0.00000	0.0	0	\$0.00000
27		Block 3	0.0	2,763,251	\$0.00000	0.0	0	\$0.00000
28		Block 4	0.0	3,005,494	\$0.00000	0.0	0	\$0.00000
29		Block 5	0.0	195,767	\$0.00000	0.0	0	\$0.00000
30		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
31	32C Firm Trans	Block 1	0.0	2,721,537	\$0.00000	0.0	0	\$0.00000
32		Block 2	0.0	2,020,003	\$0.00000	0.0	0	\$0.00000
33		Block 3	0.0	707,839	\$0.00000	0.0	0	\$0.00000
34		Block 4	0.0	869,038	\$0.00000	0.0	0	\$0.00000
35		Block 5	0.0	0	\$0.00000	0.0	0	\$0.00000
36		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
37	32I Firm Trans	Block 1	0.0	11,657,702	\$0.00000	0.0	0	\$0.00000
38		Block 2	0.0	17,056,306	\$0.00000	0.0	0	\$0.00000
39		Block 3	0.0	10,569,490	\$0.00000	0.0	0	\$0.00000
40		Block 4	0.0	22,324,991	\$0.00000	0.0	0	\$0.00000
41		Block 5	0.0	22,115,808	\$0.00000	0.0	0	\$0.00000
42		Block 6	0.0	7,865,614	\$0.00000	0.0	0	\$0.00000
43	32C Interr Sales	Block 1	0.0	4,649,733	\$0.00000	0.0	0	\$0.00000
44		Block 2	0.0	6,816,872	\$0.00000	0.0	0	\$0.00000
45		Block 3	0.0	3,782,502	\$0.00000	0.0	0	\$0.00000
46		Block 4	0.0	5,561,835	\$0.00000	0.0	0	\$0.00000
47		Block 5	0.0	3,284,822	\$0.00000	0.0	0	\$0.00000
48		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
49	32I Interr Sales	Block 1	0.0	4,653,469	\$0.00000	0.0	0	\$0.00000
50		Block 2	0.0	6,055,122	\$0.00000	0.0	0	\$0.00000
51		Block 3	0.0	3,505,859	\$0.00000	0.0	0	\$0.00000
52		Block 4	0.0	9,726,364	\$0.00000	0.0	0	\$0.00000
53		Block 5	0.0	4,171,536	\$0.00000	0.0	0	\$0.00000
54		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
55	32C Interr Trans	Block 1	0.0	822,778	\$0.00000	0.0	0	\$0.00000
56		Block 2	0.0	1,679,150	\$0.00000	0.0	0	\$0.00000
57		Block 3	0.0	978,518	\$0.00000	0.0	0	\$0.00000
58		Block 4	0.0	3,232,735	\$0.00000	0.0	0	\$0.00000
59		Block 5	0.0	472,307	\$0.00000	0.0	0	\$0.00000
60		Block 6	0.0	0	\$0.00000	0.0	0	\$0.00000
61	32I Interr Trans	Block 1	0.0	6,144,023	\$0.00000	0.0	0	\$0.00000
62		Block 2	0.0	10,403,074	\$0.00000	0.0	0	\$0.00000
63		Block 3	0.0	6,958,044	\$0.00000	0.0	0	\$0.00000
64		Block 4	0.0	15,417,391	\$0.00000	0.0	0	\$0.00000
65		Block 5	0.0	35,960,832	\$0.00000	0.0	0	\$0.00000
66		Block 6	0.0	99,266,501	\$0.00000	0.0	0	\$0.00000
67	33		0.0	0	\$0.00000	0.0	0	\$0.00000
68	Special Contracts		0.0	54,127,531	\$0.00000	0.0	0	\$0.00000
69								
70	TOTALS	1,098,129,249		423,059,269	\$ 0.00689		178,618,735	\$ (0.00044)

NW Natural
Rates and Regulatory Affairs
2024-2025 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/24</u>	
1		
2		
3	\$ 920,096,835	
4	\$ 925,565,009	
5		
6	n/a	0.450% Statutory rate
7	\$ 21,672,271	2.342% Line 7 ÷ Line 4
8	<u>\$ 845,048</u>	<u>0.091% Line 8 ÷ Line 4</u>
9		
10		<u>2.883%</u> Sum lines 8-9
11		
12		

13 **Note:**

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.450%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
Schedule 195: WARM

	Not Including Revenue Sensitive Amount
1	
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Temporary Increments	
<u>Removal of Current Temporary Increments</u>	
Amortization of WARM (Residential & Commercial)	<u>2,796,963</u>
<u>Addition of Proposed Temporary Increments</u>	
Amortization of WARM (Residential & Commercial)	<u>2,835,014</u>
TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>\$5,631,977</u></u>
2023 Oregon Earnings Test Normalized Total Revenues	\$975,829,919
Effect of this filing, as a percentage change (line 12 ÷ line 16)	0.58%

NW Natural
Rates & Regulatory Affairs
2024-2025 PGA Filing - June Filing
Summary of Deferred Accounts Included in the PGA

Account		Balance 6/30/2024	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2024	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection
A		B	C	D	E	F1	F2	G
		<small>E = sum B thru D</small>				5.40%		<small>G = E + F2</small>
28	151832 RESIDENTIAL WARM AMORTIZATION	(309,239)	168,789	(4,194)	(144,644)			
29	151830 RESIDENTIAL WARM DEFERRAL	2,912,570	0	62,634	2,975,204			
30	Total	2,603,332	168,789	58,439	2,830,560	5.40%	83,475	2,914,035
31								
32	151836 COMMERCIAL WARM AMORTIZATION	(285,506)	210,346	(3,356)	(78,516)			
33	151834 COMMERCIAL WARM DEFERRAL	1,722	0	37	1,759			
34	Total	(283,784)	210,346	(3,319)	(76,757)	5.40%	(2,264)	(79,021)

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR Deferred WARM-Residential
 Account Number: 151830
 Docket: Docket UM 1798
 Last authorization to defer granted in Order 22-391

1 Debit (Credit)

2	3	4	5	6	7	8	9	10	11
Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
92	Jul-23	335.50		6.13%	(6,612.07)	(6,276.57)	(1,300,814.07)		
93	Aug-23	449.56		6.13%	(6,643.84)	(6,194.28)	(1,307,008.35)		
94	Sep-23	216.87		6.13%	(6,676.08)	(6,459.21)	(1,313,467.56)		
95	Oct-23	225.33		6.13%	(6,709.05)	(6,483.72)	(1,319,951.28)		
96	Nov-23	95.74	1,321,192.59	6.13%	6.59	1,321,294.92	1,343.64		
97	Dec-23	447,177.64		6.13%	1,149.03	448,326.67	449,670.31		
98	Jan-24	700,424.98		6.40%	4,266.04	704,691.02	1,154,361.33		
99	Feb-24	368,427.61		6.40%	7,139.07	375,566.68	1,529,928.01		
100	Mar-24	196,568.88		6.40%	8,683.80	205,252.68	1,735,180.69		
101	Apr-24	993,314.01		6.40%	11,903.13	1,005,217.14	2,740,397.83		
102	May-24	142,164.82		6.40%	14,994.56	157,159.38	2,897,557.21		
103	Jun-24	(439.48)		6.40%	15,452.47	15,012.99	2,912,570.20		
104	Jul-24			6.40%	15,533.71	15,533.71	2,928,103.91		
105	Aug-24			6.40%	15,616.55	15,616.55	2,943,720.46		
106	Sep-24			6.40%	15,699.84	15,699.84	2,959,420.30		
107	Oct-24			6.40%	15,783.57	15,783.57	2,975,203.87		

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 110 **History truncated for ease of viewing**

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 112 **NOTES**

113 **1** -Transferred June balance plus July-October interest on June balance to account 151832 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort WARM Residential
 Account Number: 151832
 Docket: Dockets UM 1798 and UG 477
 Amortization of WARM adjustment approved in Order 23-400

Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance						
79	Jul-23	(9,279.23)		1.82%	63.88	(9,215.35)	37,541.80
80	Aug-23	(7,553.16)		1.82%	51.21	(7,501.95)	30,039.85
81	Sep-23	(8,213.54)		1.82%	39.33	(8,174.21)	21,865.64
82	Oct-23	(12,888.32)		1.82%	23.39	(12,864.93)	9,000.71
83	Nov-23 Old rates	(17,990.02)		1.82%	0.01	(17,990.01)	(8,989.30)
84	Nov-23 New rates (1)	46,465.68	(1,321,192.59)	5.13%	(5,548.78)	(1,280,275.69)	(1,289,264.99)
85	Dec-23	180,358.66		5.13%	(5,126.09)	175,232.57	(1,114,032.42)
86	Jan-24	223,746.76		5.13%	(4,284.23)	219,462.53	(894,569.89)
87	Feb-24	185,233.78		5.13%	(3,428.35)	181,805.43	(712,764.46)
88	Mar-24	167,318.94		5.13%	(2,689.42)	164,629.52	(548,134.94)
89	Apr-24	109,962.53		5.13%	(2,108.23)	107,854.30	(440,280.64)
90	May-24	82,663.87		5.13%	(1,705.51)	80,958.36	(359,322.28)
91	Jun-24	51,509.68		5.13%	(1,426.00)	50,083.68	(309,238.60)
92	Jul-24 <i>Forecasted</i>	<i>30,989.72</i>		5.13%	(1,255.75)	29,733.97	(279,504.63)
93	Aug-24 <i>Forecasted</i>	<i>27,099.78</i>		5.13%	(1,136.96)	25,962.82	(253,541.81)
94	Sep-24 <i>Forecasted</i>	<i>31,287.01</i>		5.13%	(1,017.02)	30,269.99	(223,271.82)
95	Oct-24 <i>Forecasted</i>	<i>79,412.51</i>		5.13%	(784.74)	78,627.77	(144,644.05)

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99 **History truncated for ease of viewing**

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101 **NOTES**

102 **1** - Transferred in authorized balance from account 151830 WARM-Res Deferral for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: OR Deferred WARM-Commercial
 Account Number: 151834
 Docket: Docket UM 1798
 Last authorization to defer granted in Order 22-391

1 Debit (Credit)

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Month/Year	Note	Deferral	Transfers	Interest Rate	Interest	Activity	Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
7 Beginning Balance							
92	Jul-23	243.08		6.13%	(6,679.50)	(6,436.42)	(1,314,127.22)
93	Aug-23	309.61		6.13%	(6,712.21)	(6,402.60)	(1,320,529.82)
94	Sep-23	156.81		6.13%	(6,745.31)	(6,588.50)	(1,327,118.32)
95	Oct-23	280.01		6.13%	(6,778.65)	(6,498.64)	(1,333,616.96)
96	Nov-23	308.49	1,334,616.72	6.13%	5.90	1,334,931.11	1,314.15
97	Dec-23	111.50		6.13%	7.00	118.50	1,432.65
98	Jan-24	(5.91)		6.40%	7.63	1.72	1,434.37
99	Feb-24	(8.51)		6.40%	7.63	(0.88)	1,433.49
100	Mar-24	(9.84)		6.40%	7.62	(2.22)	1,431.27
101	Apr-24	126.30		6.40%	7.97	134.27	1,565.54
102	May-24	138.70		6.40%	8.72	147.42	1,712.96
103	Jun-24	-		6.40%	9.14	9.14	1,722.10
104	Jul-24			6.40%	9.18	9.18	1,731.28
105	Aug-24			6.40%	9.23	9.23	1,740.51
106	Sep-24			6.40%	9.28	9.28	1,749.79
107	Oct-24			6.40%	9.33	9.33	1,759.12

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110 **History truncated for ease of viewing**

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112 **1** -Transferred June balance plus July-October interest on June balance to account 151836 for amortization.

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amort WARM Commercial
 Account Number: 151836
 Docket: Dockets UM 1798 and UG 477
 Amortization of WARM adjustment approved in Order 23-400

	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Beginning Balance							
79	Jul-23		(12,770.92)		1.82%	1.35	(12,769.57)	(5,493.06)
80	Aug-23		(11,164.50)		1.82%	(16.80)	(11,181.30)	(16,674.36)
81	Sep-23		(11,774.00)		1.82%	(34.22)	(11,808.22)	(28,482.58)
82	Oct-23		(15,052.50)		1.82%	(54.61)	(15,107.11)	(43,589.69)
83	Nov-23	Old rates	(17,812.19)		1.82%	(79.62)	(17,891.81)	(61,481.50)
84	Nov-23	New rates (1)	42,518.88	(1,334,616.72)	5.13%	(5,614.60)	(1,297,712.44)	(1,359,193.94)
85	Dec-23		188,866.68		5.13%	(5,406.85)	183,459.83	(1,175,734.11)
86	Jan-24		232,121.22		5.13%	(4,530.10)	227,591.12	(948,142.99)
87	Feb-24		204,082.83		5.13%	(3,617.08)	200,465.75	(747,677.24)
88	Mar-24		187,911.97		5.13%	(2,794.66)	185,117.31	(562,559.93)
89	Apr-24		122,205.51		5.13%	(2,143.73)	120,061.78	(442,498.15)
90	May-24		93,912.17		5.13%	(1,690.94)	92,221.23	(350,276.92)
91	Jun-24		66,126.95		5.13%	(1,356.09)	64,770.86	(285,506.06)
92	Jul-24	<i>Forecasted</i>	<i>44,312.61</i>		5.13%	(1,125.82)	43,186.79	(242,319.27)
93	Aug-24	<i>Forecasted</i>	<i>40,925.09</i>		5.13%	(948.44)	39,976.65	(202,342.62)
94	Sep-24	<i>Forecasted</i>	<i>43,107.77</i>		5.13%	(772.87)	42,334.90	(160,007.72)
95	Oct-24	<i>Forecasted</i>	<i>82,000.42</i>		5.13%	(508.76)	81,491.66	(78,516.06)
96								
97								
98								
99	History truncated for ease of viewing							
100								
101	Notes:							
102	1 - Transferred in authorized balance from account 151834 WARM-Comm Deferral for amortization.							